



**TOWN OF BRENTWOOD
SELECTBOARD
TOWN OFFICE: 1 DALTON ROAD
AGENDA FOR 08/15/2023 @ 6:00 PM**

- I. Convene
- II. Review and sign payroll and accounts payable register
- III. Review and approve the Consent Agenda: Subject to Change
 - a. Recreation Manifest
 - b. Treasurer's Report
 - c. Building Permits
- IV. Public Comment
- V. Discussion/Action Items
 - a. Kip Kaiser, Building Inspector & Andrew Gray, Recreation Director: Impact fee request for upgraded decking at BRC
 - b. Kip Kaiser, Building Inspector : Highway Addition Update
 - c. Bill Dunham, Trustee of Trust Funds: Request consideration for allowing alternate trustees
 - d. Rick Labreque, E&E: Solar PPA and Standard Power
- VI. Regular Business
 - a. Committee Updates
- VII. Any other matter that may legally come before the Board
- VIII. Non-Public Session:
May be called at any time in accordance with Chapter 91A:3II, a, b, c, d, e, i
- IX. Adjourn

Brentwood Building Inspection and Code Enforcement

603 642 6400 ext. 118

kkaiser@brentwoodnh.gov

8/14/23

RE: BRC ramp and decks

Amount requested \$36,000.00

Figure derived from estimates of repair and replacement.

Scope includes composite decking Rails and trims

Kip Kaiser

Section 31:22

31:22 Trustees. – All such trusts shall be administered by a board of 3 trustees, unless a town at an annual or special town meeting votes that such trusts shall be administered by a board of 5 trustees. In towns with a board of 3 trustees, one trustee shall be elected by a ballot at each annual town meeting for a term of 3 years. In towns with a board of 5 trustees the 2 additional trustees shall be appointed initially by the selectmen, one for one year and one for 2 years. Thereafter all trustees shall be elected by ballot at the annual town meeting to replace those whose terms expire. The term of each trustee shall be 3 years. Vacancies shall be filled by the selectmen for the remainder of the term. **The board may recommend to the appointing authority the names of no more than 2 persons who may serve as alternate members on the board. The alternate members shall be appointed to one-year terms.** In cities said trustees shall be chosen and hold their office for such term as shall be provided for by city ordinance. Trustees shall organize by electing one of their number bookkeeper, who shall keep the records and books for the trustees, and shall require a voucher before making any disbursement of funds from said trusts.

Source. 1915, 162:2. PL 42:21. RL 51:22. 1943, 70:1. 1945, 68:1. 1953, 21:1. RSA 31:22. 1979, 141:1, eff. June 5, 1979. 2014, 70:1, eff. July 26, 2014.

Year #	Yr Ends Aug	KWH	PPA \$/kWh	PPA Cost \$	Buy-Out	Town Savings
Yr 1	2018	176,680	0.0800	\$14,134	N/A	\$7,422
Yr 2	2019	174,849	0.0800	\$13,988	N/A	\$9,239
Yr 3	2020	177,699	0.0816	\$14,500	N/A	\$8,957
Yr 4	2021	171,652	0.0832	\$14,287	N/A	\$5,303
Yr 5	2022	185,535	0.0849	\$15,751	N/A	\$12,191
Yr 6	2023	161,209	0.0866	\$13,960	N/A	
Yr 7	2024	160,403	0.0883	\$14,168	\$101,447	
Yr 8	2025	159,601	0.0901	\$14,379	\$93,065	
Yr 9	2026	158,803	0.0919	\$14,593	\$88,149	
Yr 10	2027	158,009	0.0937	\$14,811	\$82,897	
Yr 11	2028	157,219	0.0956	\$15,031	\$77,300	
Yr 12	2029	156,432	0.0975	\$15,255	\$71,348	
Yr 13	2030	155,650	0.0995	\$15,482	\$65,032	
Yr 14	2031	154,872	0.1015	\$15,713	\$58,340	
Yr 15	2032	154,098	0.1035	\$15,947	\$51,261	
Yr 16	2033	153,327	0.1056	\$16,185	\$43,785	
Yr 17	2034	152,561	0.1077	\$16,426	\$35,899	
Yr 18	2035	151,798	0.1098	\$16,671	\$27,590	
Yr 19	2036	151,039	0.1120	\$16,919	\$18,847	
Yr 20	2037	150,284	0.1143	\$17,171	\$9,655	

\$43,112 \$8,622 <<5 year average

Assumptions

CPI 2.50%
Bond Rate 5.5%

30 years NPV==> \$132,906

25 years NPV==> \$90,357

20 years NPV==> \$48,135



Year #	Yr Ends Aug	KWH	PPA \$/kWh	PPA Cost \$	Buy-Out/FMV	Inverter	[escalates at CPI]		REC market	REC \$	Total Value	Net	
							Preventive	Corrective					
Yr 7	2024	170,000	0.0883	\$15,015	\$101,447		PM \$2,200	CM \$800	(\$104,447)	30	\$5,100	\$20,115	(\$84,332)
Yr 8	2025	169,150	0.0901	\$15,239			\$1,580	\$820	(\$2,400)	30	\$5,075	\$20,314	\$17,914
Yr 9	2026	168,304	0.0919	\$15,466			\$1,580	\$841	(\$2,421)	30	\$5,049	\$20,515	\$18,095
Yr 10	2027	167,463	0.0937	\$15,697			\$2,310	\$862	(\$3,172)	30	\$5,024	\$20,721	\$17,549
Yr 11	2028	166,625	0.0956	\$15,931			\$1,659	\$883	(\$2,542)	30	\$4,999	\$20,929	\$18,387
Yr 12	2029	165,792	0.0975	\$16,168		\$10,000	\$1,659	\$905	(\$12,564)	0	\$0	\$16,168	\$3,604
Yr 13	2030	164,963	0.0995	\$16,409			\$2,255	\$928	(\$3,183)	0	\$0	\$16,409	\$13,226
Yr 14	2031	164,139	0.1015	\$16,653			\$1,620	\$951	(\$2,570)	0	\$0	\$16,653	\$14,083
Yr 15	2032	163,318	0.1035	\$16,902			\$1,620	\$975	(\$2,594)	0	\$0	\$16,902	\$14,307
Yr 16	2033	162,501	0.1056	\$17,153			\$2,368	\$999	(\$3,367)	0	\$0	\$17,153	\$13,787
Yr 17	2034	161,689	0.1077	\$17,409			\$1,700	\$1,024	(\$2,725)	0	\$0	\$17,409	\$14,684
Yr 18	2035	160,880	0.1098	\$17,668			\$1,700	\$1,050	(\$2,750)	0	\$0	\$17,668	\$14,918
Yr 19	2036	160,076	0.1120	\$17,932			\$2,311	\$1,076	(\$3,387)	0	\$0	\$17,932	\$14,544
Yr 20	2037	159,275	0.1143	\$18,199			\$1,660	\$1,103	(\$2,763)	0	\$0	\$18,199	\$15,436
Yr 21	2038	158,479	0.11696	\$26,871	<<energy value		\$1,660	\$1,130	(\$2,790)	0	\$0	\$26,871	\$24,081
Yr 22	2039	157,687	0.11738	\$27,405			\$2,427	\$1,159	(\$3,586)	0	\$0	\$27,405	\$23,820
Yr 23	2040	156,898	0.11781	\$27,950			\$1,743	\$1,188	(\$2,931)	0	\$0	\$27,950	\$25,019
Yr 24	2041	156,114	0.11826	\$28,505		\$20,173	\$1,743	\$1,217	(\$23,134)	0	\$0	\$28,505	\$5,372
Yr 25	2042	155,333	0.11872	\$29,072			\$2,369	\$1,248	(\$3,617)	0	\$0	\$29,072	\$25,455
Yr 26	2043	154,557	0.11918	\$29,650			\$1,701	\$1,279	(\$2,980)	0	\$0	\$29,650	\$26,669
Yr 27	2044	153,784	0.11966	\$30,239			\$1,701	\$1,311	(\$3,012)	0	\$0	\$30,239	\$27,227
Yr 28	2045	153,015	0.12015	\$30,840			\$2,488	\$1,344	(\$3,831)	0	\$0	\$30,840	\$27,009
Yr 29	2046	152,250	0.12066	\$31,453			\$1,787	\$1,377	(\$3,164)	0	\$0	\$31,453	\$28,289
Yr 30	2047	151,489	0.12118	\$32,078			\$1,787	\$1,412	(\$3,198)	0	\$0	\$32,078	\$28,880

Scenario	Yr 7 Production	Yr 21 Energy Rate	Yr 7 CM \$	NPV Rate %	REC Market	REC Years	20 yr NPV	25 yr NPV
Base	170,000	\$0.158	\$800	5.5%	\$30	5	\$48,135	\$90,357
High	175,000	\$0.185	\$400	5.5%	\$30	10	\$74,383	\$129,117
Low	165,000	\$0.132	\$1,200	5.5%	\$30	0	\$22,212	\$52,474

**Town of Brentwood
Community Power**

With Standard Power


August 9th, 2023


1

Standard Power Inc.

- Administrator of the largest group net-metering program in NH
 - Hydro, Solar
- Solar/Hydro/REC integration for multiple communities
 - In 2013, Standard Power purchased RECs to offset 100% of the electricity sold to our customers
- Active participant at the Public Utilities Commission, DOE and NH State House





Standard Power was founded in 2010



2

Standard Power Inc.

- Teamed up with *Good Energy LLP* in 2020
 - Providence and six communities in RI launching in May, representing 20% of state load
 - 45 programs in Massachusetts, representing 400 million kWh/year
- City of Keene and 22 NH Towns
- First four programs in NH launched in March
- Seven more programs on track for 2023

3

What is Community Power?

Supply
Sources of electricity
You can choose

Delivery
Wires and poles
Always the utility

Customer
Single Bill

Municipality procures electricity supply for residents and small businesses.
Goals are cost savings and more renewable energy.
Delivery, emergency services, and billing all stay with the utility.

4

Secure Competitive Pricing

Market Timing

Utilities have little flexibility on when to purchase power or how long to lock in. Community Power has complete flexibility.

Buying Power

By pooling demand across the entire municipality, we generate significant buying power. We can even team up with other municipalities.

5

Local Renewable Energy

Program choices and markets:

- Green Default
- Optional products
- Optional program fund
- Renewable Energy Certificates (RECs)
- Local resources

6

More Benefits

- Local control
- Consumer protections
- Energy planning
- Innovative local programs
- Education and awareness

7

11 Towns Survey Summary Results and Demographics

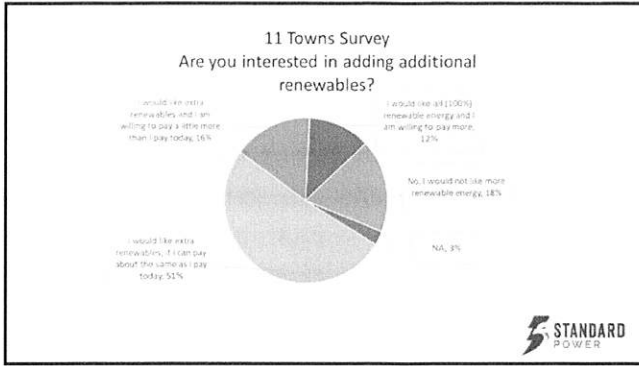
- 11 Communities
- 1,145 surveys
 - 67% Eversource
 - 15% NHEC
 - 17% Third Party

8

11 Towns Survey: What would you want a program to bring to our community? Check all that apply:

Program Goal	Percentage
Lower energy bills	81%
Increased renewable energy, including local sources	56%
Local control over electricity costs	52%
Increased knowledge about energy and reducing costs	42%
Consumer protections	40%
Local jobs	38%
Other (please specify)	9%

9



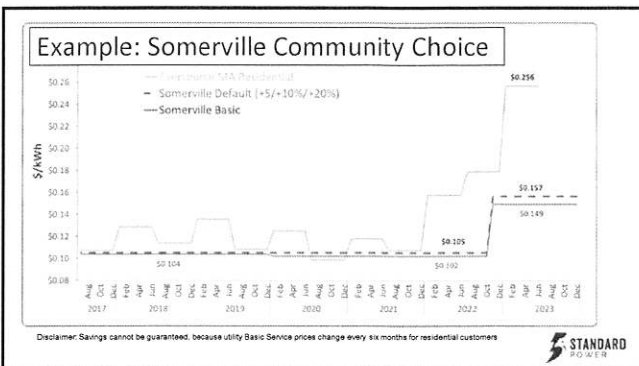
10

First Four Programs Set to Launch in NH

	First Launch	Rate (cents/kWh)	Renewable
STANDARD POWER	Default	11.47	33.4%
	Green 50%	12.05	50%
	Green 100%	13.9	100%
	GoodEnergy	Basic	11.10
Utility Rates	Eversource	12.58	23.4%
	NHEC	11.42	23.4%
	Liberty	12.60	23.4%
	Unitil	13.25	23.4%

STANDARD POWER


11



12

Community Power Highlights:

- Opt-out program bundles together eligible customers for savings
- Those currently on competitive supply are not eligible but can opt-in
- Choices for lowest cost and 100% renewable
- Electric assistance customers keep full benefits
- Work on local energy initiatives
- No cost to the municipal budget



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Community keeps decisions and savings local

Write a plan → **Get approval** → **Buy electricity**

When you work with our team


Form OP committee Define goals Plan: renewable energy integration Plan: customer treatment Plan: regulatory requirements Community feedback Public Outreach Public review process	Local approval Community outreach Public meetings Public hearings Regulatory submission Regulatory bids Regulatory approval	Engage suppliers to a new market Supplier data Supplier vetting Market testing Bidding Contract negotiation Choosing a supplier	Public outreach Direct mail materials Public meetings Opt-out process Customer Service Ongoing program management
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Timeline

Form Your Team	Plan & Approve	Regulatory	Outreach + launch	Manage + Monitor
1. Appoint a Community Power Committee 2. Choose experienced SP/GE to help plan and launch your program	3. Draft Community Power Plan with public input 4. Secure local approval of plan (Select Board and Town Meeting)	5. Submit Plan to Public Utilities Commission for approval. This approval step can be initiated prior to approval at Town meeting	6. Procure electricity supply 7. Implement public education and opt-out campaign 8. Launch! Eligible accounts that have not opted out are automatically enrolled	9. Provide ongoing customer support, outreach, opt up campaigns, data management and analysis, planning, and more



15

Meet our Dedicated Team!

StandardPower.com

Contact us:
> b.hayden@standardpower.com
> e.manns@standardpower.com
> r.polson@standardpower.com



 Bob Hayden	 Emily Manns	 Theresa MacDowell	 Ryan Polson
 John DeSignore	 Mel Almetan	 Devon Atwell	 Morgan Williams

MEMORANDUM OF UNDERSTANDING
between
STANDARD POWER and
Town of Brentwood

1. Parties. This Memorandum of Understanding (“MOU”) is made and entered into by and between Standard Power (the “Consultant”) with offices located at 17 Technology Way, Nashua, NH 03060 and the Town of Brentwood (“Municipality”) with offices located at 1 Dalton Road, Brentwood, NH 03833

2. Purpose. The purpose of this MOU is to establish the terms and conditions under which the Consultant will perform the Services as herein defined and desires to be so engaged and the Municipality desires to become a “Municipal Aggregator,” as described in New Hampshire RSA 53-E:2, which provides electric power services for the residential and non-residential customers of the Municipality located within the geographic boundaries of the Municipality and desires to engage the Consultant to perform professional consulting services for Municipality focusing primarily on the creation, authorization, implementation and management of its community power plan (the “Plan”), as defined by, and in compliance with, all applicable provisions of RSA Chapter 53-E of the New Hampshire Statutes, as amended, and other applicable statutes, regulations and precedent.

3. Term and Termination. This MOU is effective upon the day and date last signed and executed by the duly authorized representatives of the parties to this MOU and shall remain in full force and effect until terminated by the parties. This MOU may be terminated, without cause, by either party upon written notice, which notice shall be by email or by certified mail to the address listed above.

4. Responsibilities of the Consultant. The Consultant, at the discretion of the Municipality and at no cost to the Municipality, shall perform any or all activities and services (collectively, the “Services”) for municipalities of any size and level of municipal participation with reasonable care and in accordance with the best practices established for electrical aggregation program consulting services that are required to design, develop, implement, manage, and monitor a community power plan. A detail of these services will be provided in a formal Services Agreement at a later date.

5. Responsibilities of the Municipality. The Municipality shall obtain all required authorizations, use reasonable efforts to secure release of data, provide all public information necessary to the Consultant for performance of Consultant services and

cooperate with the development and implementation of the Plan. A detail of these responsibilities will be provided in a formal Services Agreement at a later date.

6. Summary of General Provisions

A. Amendments. Either party may request changes to this MOU.

B. Applicable Law. The construction, interpretation and enforcement of this MOU shall be governed by the laws of the State of New Hampshire.

C. Entirety of Agreement. This MOU represents the entire and integrated agreement between the parties.

D. Severability. Should any portion of this MOU be judicially determined to be illegal or unenforceable, the remainder of the MOU shall continue in full force and effect.

7. Signatures. In witness whereof, the parties to this MOU through their duly authorized representatives have executed this MOU. The effective date of this MOU is the date of the signature last affixed to this page.

Municipality

Signature

Date

Printed Name and Title

Standard Power

Signature
Robert Hayden, President

Date