



**TOWN OF BRENTWOOD
SELECTBOARD
TOWN OFFICE: 1 DALTON ROAD
AGENDA FOR 12/19/2023 @ 6:00 PM**

- I. Convene
- II. Review and sign payroll and accounts payable register
- III. Review and approve the Consent Agenda: Subject to Change
 - a. Public Minutes 12/12/2023
 - b. Nonpublic Minutes 12/12/2023 - sealed
 - c. Recreation Manifest
 - d. Treasurer's Report
 - e. Building Permits
- IV. Public Comment
- V. Discussion/Action Items
 - a. Chief Ventura: Swearing in FT Officer Evan Carey
 - b. Chief Ventura: Impact Fee Request
 - c. Rick Labreque: Energy & Efficiency Update
 - d. Recreation Alternate Statements of Interest
 - e. BRC driveway improvements
 - f. Conservation Alternate Statements of Interest
 - g. Conservation Commission: Webb Property
- VI. Regular Business
 - a. Committee Updates
- VII. Any other matter that may legally come before the Board
- VIII. Non-Public Session:
May be called at any time in accordance with Chapter 91A:3II, a, b, c, d, e, i
- IX. Adjourn



Town of Brentwood

DRAFT

COMMUNITY POWER PLAN

**Approved by Brentwood Energy &
Efficiency Advisory Committee**

November 27, 2023

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I. Brentwood Community Power Overview

The Town of Brentwood (Town) will develop and implement its Community Power Program (Program) as described in this Community Power Plan (Plan) developed with public input by the Brentwood Energy & Efficiency Advisory Committee (Committee).

I.a. Introduction

Community Power creates new electricity supply choices for Brentwood residents and businesses with the potential for cost and environmental benefits beyond that of the Default Service supply from the electric distribution utilities, Eversource, Unitil, and New Hampshire Electric Coop. Instead of simply utilizing the utilities' electricity supply, Brentwood will bundle together the electricity needs of its residents and businesses and put out a bid for an electricity supplier to provide the necessary electricity at competitive prices. With Community Power, the Town is able to make strategic pricing decisions about when to solicit bids and lock in fixed pricing for multiple years. The Town can also increase the amount of renewable energy available to individual customers and the community. Brentwood's current utilities will continue to manage billing and maintain wires and poles.

This Plan is intended to guide the implementation of the Brentwood Community Power Program. It is a living document; elements of this plan are likely to change over time based on evolving laws and energy supply options. This plan reflects options currently available or expected in the Eversource New Hampshire, Unitil, and New Hampshire Electric Coop service territories and provides flexibility for adding options in the future as warranted to benefit the Brentwood community.

I.b. Mission Statement

The Brentwood Community Power Program will work to provide new electricity supply choices for Brentwood residents and businesses with the goal of cost and environmental benefits beyond that of the default service supply from the utility; to act in accordance with RSA 53-E:6 and develop a plan to provide electric power supply and services to our community at competitive costs, with the option for environmental benefits.

II. Process to Develop and Approve Plan

The process to develop a Community Power Program involves community input to develop the Plan that will govern Program operation and local- and state-level review and approval of the Plan. Approving the Community Power Plan does not obligate the Town to launch a Program if pricing, or other conditions are not favorable. The process to develop and approve the Plan is summarized here, and full details on each step are available in **Exhibit I**.

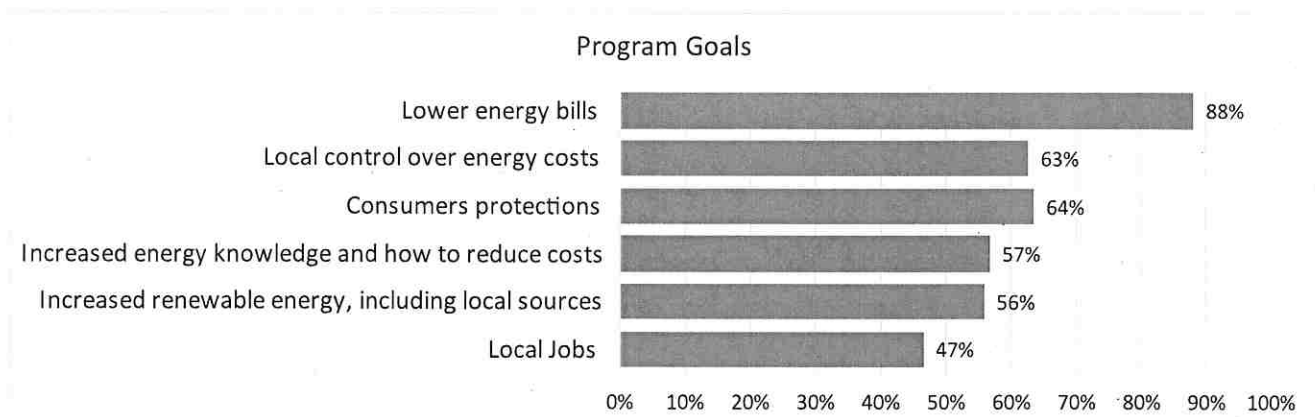
Before implementation, a review and approval process are required to ensure that the Plan satisfies all of the statutory requirements, including that the Plan provides universal access, reliability and equitable treatment for all classes of customers (residential, commercial and industrial). The Brentwood Plan was developed to demonstrate that the Brentwood Community Power Program satisfies all the requirements necessary.

The process to develop the Plan, consistent with New Hampshire Revised Statutes Annotated (RSA) 53-E, is the following:

1. Creation of a Community Power Aggregation Committee called Brentwood Energy & Efficiency Advisory Committee,
2. Creation of a Draft Plan
3. Public Hearings, for Brentwood residents
4. Approval of the Plan by the Committee
5. Selectboard adopts the Plan and votes to submit the Plan to Town Meeting,
6. Approval of the Plan at Town Meeting, and
7. Review and approval of the Plan by the New Hampshire Public Utilities Commission.¹

To develop the Plan, the Town engaged the consulting team of Standard Power to assist the Committee in its work at no cost to the Town budget and no obligation to move forward with a program. Standard Power provides complete Community Power services.

The Committee released a Community Survey to receive public input on a Brentwood Community Power Plan. Details of how the survey was widely shared with the community can be found in **Exhibit I**. Results of the survey and implications for the Plan are attached as **Exhibit IV**. See below for some program goals of the Brentwood residents.



Brentwood Community Survey 2023. Full results in **Exhibit IV**.

When asked generally what they would like from a community power program, respondents expressed strong support for lowered energy bills (88%), local control over energy costs (63%) and increased renewable energy (56%).

When asked specifically whether they were interested in adding extra renewable energy in Brentwood’s electricity supply, a total of 76% of respondents agreed: 51% would like more renewables but to pay about the same as they do today, 25%, were willing to pay a little more, and 7% were willing to pay for 100% renewables. 24% opposed adding more renewables to their supply. Survey results strongly support the choice of a new default electric supply product with a small amount of extra renewable energy, and then optional products ranging from lowest cost to 100% renewable energy. See **Section V** for more detail on default and optional products.

¹ Alternatively, the Plan may be submitted to the PUC for review before Town Meeting.

III. Customer Participation

III.a. Applicable Classes of Customers

The Community Power Program will be available for the residential, commercial and industrial classes (Applicable Classes) of electricity customers as defined by the Town's electric distribution utilities, Eversource, Unitil, and New Hampshire Electric Cooperative. Note that this program affects only electric supply, all other utility services remain with the distribution utility.

See Eversource: <https://www.eversource.com/content/nh/residential/my-account/billing-payments/about-your-bill/rates-tariffs>

See Unitil: <https://unitil.com/electric-gas-service/pricing-rates/tariffs>

See NHEC: <https://www.nhec.com/rates-tariffs/>

III.b. Universal Access

The Plan provides for universal access for all customers by guaranteeing that all customer classes will be included in the Program under equitable terms.

All retail electric customers will have access to the Program. All retail electric customers receiving Default Service supply from the electric distribution utilities will be eligible for automatic enrollment in the Program (Eligible Customers), and they will be automatically enrolled in the Program unless they choose to opt out. All customers will have the right to opt out of the Program at any time with no charge.

III.c. Equitable Treatment

As required by the New Hampshire statute, there shall be equitable treatment of Applicable Classes within the Program.

The community power statute requires equitable treatment of all classes of customers subject to any differences arising from varying opportunities, tariffs, and arrangements between different electric distribution utilities in their respective franchise territories. This does not mean that all classes of customers must be treated "equally," but rather that similarly situated classes of customers be treated "equitably."

Among applicable classes of customers, the Plan makes three distinctions.

First, the Program will distinguish among customer classes by soliciting separate pricing for each of the same customer classes the electric distribution utilities use for the distribution service.

Second, the Program will distinguish between customers receiving the Program default product and customers that affirmatively choose an optional product. Customers selecting an optional product will be charged the price associated with that product.

Third, the Program will distinguish between customers that join the Program through an automatic enrollment process (i.e. customers who do not choose to opt out) and customers that

affirmatively elect to join the Program.

- Customers that join through an automatic enrollment process include a) the initial Eligible Customers at the start of the Program and b) new Eligible Customers that move into the municipality after the Program start-date. All initial Eligible Customers will receive the Program pricing² for their rate class. Among new Eligible Customers, the Program will distinguish between new residential and small commercial customers, who will receive the Program pricing, and all other commercial and industrial customers, who may receive pricing based on market prices at the time the customer joins the Program.
- Customers that affirmatively elect to join the Program, include two types of customers: a) customers that were being served by a Competitive Supplier, a company other than the local electric utility that sells electricity to New Hampshire homes and businesses, at the start of the Program but then later join the Program; and b) customers re-joining the Program after having previously opted out. Those customers that were being served by a Competitive Supplier at Program initiation but who later join the Program will be treated the same as new Eligible Customers – residential and small commercial customers will receive the Program pricing and all other commercial and industrial customers may be offered a price based on the then-current market rates. See **Section III.a.** for Applicable Classes of Customers. All customers that join the Program after having previously opted out may be offered a price based on then-current market rates rather than the Program price. This distinction is designed to limit any incentive for frequent switching back and forth between the Program and Default Service of the electric distribution utility.

III.d. Reliability

Reliability has both physical and financial components. The Program will address both through the Electricity Supply Agreement (ESA) with the Competitive Electric Power Supplier (Competitive Supplier), which shall be the Load Serving Entity. From a physical perspective, the ESA commits the Competitive Supplier to provide all-requirements power supply and to use proper standards of management and operations. All-requirements power supply includes all of the electrical energy, capacity, reserves, ancillary services, transmission and distribution losses, congestion management, and other such services or products necessary to provide firm power supply to Program participants, meet the state's Renewable Portfolio Standard and any other basic environmental and service standards established by the New Hampshire Public Utilities Commission and other applicable agencies and laws, and any additional renewable energy requirements of the default or optional products. The electric distribution utilities will continue to remain responsible for delivery service, including the physical delivery of power to the customer, maintenance of the delivery system, and restoration of power in the event of an outage.

From a financial perspective, the ESA requires the Competitive Supplier to pay actual damages for any failure to provide supply at the contracted rate (i.e., to pay the difference between the contract rate and the utility supply rate). The ESA requires the Competitive Supplier to maintain insurance and the Request for Proposals for a Competitive Supplier will meet the requirements as defined in **Section VI.a.**, and either execute or guarantee the ESA.

² Program pricing is the price specified for the customer's rate class and product as set in the Electricity Supply Agreement

Accordingly, the Program satisfies the reliability requirement of RSA 53-E.

IV. Organizational Structure

IV.a. Roles

Brentwood Energy & Efficiency Advisory Committee (Committee): The Town's Selectboard established the Committee on September 27, 2022. The Committee was registered with the NHPUC pursuant to Puc 2203.01 on December 17, 2022. The Committee develops a draft plan, holds public hearings on the plan to solicit public input, revises the draft plan based on that input, and ultimately submits an approved Plan to the Selectboard. See **Exhibit I** for detail on the public input process.

Selectboard: As the Town's governing body, the Selectboard will submit the Plan to Town Meeting. Should the Plan be approved at Town Meeting, becoming the Brentwood Community Power Program, the Selectboard will be responsible for making decisions and overseeing the administration of the Program with the assistance of the Community Power Consultant (defined below) and the Committee. The Selectboard will review and approve any proposed amendments to the Plan.

Town Meeting: In accordance with RSA 53-E:7, the Town Meeting, as the legislative body of the municipality, will be the body to adopt the Community Power Plan by a majority of those present and voting.

Community Power Consultant: The Community Power Consultant will manage certain Program activities under the direction of the Selectboard or their designee. Their responsibilities will include managing the supply procurement, developing, and implementing the public education plan, assisting with ongoing marketing and town communications, interacting with the electric distribution utilities, providing customer service, and monitoring the supply contract. The Committee is working with the consulting team of Standard Power in this regard for initial services.

Competitive Supplier: The Competitive Supplier will provide power for the Program, provide customer support including staffing a toll-free number, available during business hours, for customer questions, and fulfill other responsibilities as detailed in the Electricity Services Agreement (ESA). The Competitive Supplier shall be required to enter into an individual ESA with the Town under terms deemed reasonable and appropriate for the retail electric customers by the Selectboard.

Buying Group: The Selectboard may elect to join with other municipal aggregators in combining its load for purposes of soliciting bids from Competitive Suppliers. The purpose of the Buying Group is to allow municipal aggregators to capture the benefits of collective purchasing power while retaining full municipal autonomy. The Selectboard shall be represented by their designee on the executive committee of the Buying Group. The Selectboard, through its designee, shall select a Competitive Supplier based on the needs of the Town and shall not be required to select the same terms or Competitive Supplier as other members of the Buying Group.

Retail electric customers: Retail electric customers shall include all electricity customers taking distribution service of electricity located within the geographic boundaries of the Town of Brentwood.

IV.b. Data Security

Pursuant to RSA 363:38 and PUC 2004.19, the Program, as an aggregator, is required to protect individual customer data that it may receive as part of Program implementation. See **Exhibit III** for the data protection plan to be used by the Program.

V. Electricity Supply Product Options

V.a. Default and Optional Electricity Supply Products

The Program intends to offer electricity supply products as described below. Any retail electricity customer that joins through an automatic enrollment process shall be enrolled into the Program's default product unless they affirmatively choose to enroll in any of the optional products.

All products will include the minimum amount of renewable energy as required by any applicable statutory requirements, such as the Renewable Portfolio Standard (RPS) required in the state of New Hampshire. In 2023 the RPS is 23.4%, with scheduled increases until 2025 when it reaches 25%. Some products will include additional renewable electricity above the RPS. All purchases of additional renewable electricity will be verified and certified through Renewable Energy Certificates (RECs), the instruments used to trade and track renewable energy generation. These additional RECs are intended to be sourced as locally as possible - see **Section V.b** for more information on sourcing additional RECs.

At launch, the Program expects to offer a default product and optional product choices as enabled below.

Default Product: The default product, referred to as Brentwood Plus, is expected to include 1-10% additional renewable energy greater than the state minimum RPS, with the exact amount to be determined after the receipt of bids from competitive suppliers. While the Brentwood Plus product cannot guarantee savings to customers in any given month, the product is intended to perform well and remain competitive compared to utility default service price.

Optional Products: The Program may offer two or more optional products:

- **Brentwood Basic.** A product with no additional renewable energy over the state minimum RPS. Currently this product offers the lowest price in the Program.
- **Brentwood 50%.** A product with substantial additional renewable energy, this product offers up to 50% renewable energy above the RPS.
- **Brentwood 100%.** A product with maximum renewable energy impact, this product offers up to 100% renewable energy above the RPS.

The Program reserves the right to adjust the amount of renewable energy to be included with its default and optional product, and the amounts will be the same for all customers choosing each product, respectively.

The Program notes that it cannot guarantee savings for any of its products compared to the utility

Default Service rates. Utility Default Service rates may not be known for the entirety of any Program supply contract.

Brentwood Community Power Product Summary Table:

Brentwood Basic	Brentwood Plus	Brentwood 50%	Brentwood 100%
Lowest Rate	Competitive Rate	Small Increase	Market Rate
Meets state minimum requirements	Targets 1-10% additional renewable energy	Target 50% renewable energy	Target 100% renewable

See written descriptions in Section V.a for more information.

V.b. Additional Renewable Energy Certificates

The additional Renewable Energy Certificates (RECs), above the amounts required by state law, will come from renewable energy sources that are part of our regional electricity grid, ISO-New England. This means the sources are located in New England or the energy is imported as allowed by ISO-New England from locations such as New York or eastern Canada. This stands in contrast to some electricity supplies that obtain RECs from national sources (e.g., Texas) in which the electricity is not part of our ISO-New England electricity grid.

In its procurement, as described in **Section VI.a**, the Brentwood Community Power Program seeks to enable residents to choose to support renewable energy generation located within Brentwood or as close to Brentwood in New Hampshire as possible. The Brentwood Community Power also seeks to enable residents to choose to support the growth of renewable energy, thereby displacing fossil fuels and reducing greenhouse gas, and other emissions. To meet these goals, all additional RECs, above those required by state law, are initially expected to be New Hampshire Class I eligible RECs.

The Brentwood Community Power Program may purchase a portion of the RECs from renewable energy generators and include these RECs in a renewable energy product. If RECs are obtained through the Competitive Supplier, any charge for these RECs would be included in the same rate submitted to the electric distribution utilities.

V.c. NH Class I Renewable Energy

New Hampshire Class I renewable energy is known as “new renewable energy”. The State requires all electricity supplies to include a minimum quantity of Class I renewable energy, and that amount currently is scheduled to increase annually until 2025 to max out at 25%. This increasing requirement, along with similar requirements in other New England states, has been a major driver of the growth of renewable energy in our region. If the Program voluntarily purchases additional Class I renewable energy at a significant scale, Brentwood will augment this growth even further.

Class I renewable energy can come from wind, solar, small hydroelectric, biomass, methane, as well as hydrogen and ocean thermal, tidal or wave energy. All Class I renewable energy must have started operation after January 1, 2006 and must be physically delivered to our regional electricity grid, which means it can come from New England, New York or eastern Canada.

- Additional detail on NH Class I renewable energy, as well as the other classifications of renewable energy covered by the New Hampshire Renewable Portfolio Standard, may be found at www.puc.nh.gov/Sustainable%20Energy/Renewable_Portfolio_Standard_Program.htm
- Additional detail on EPA’s Green Power definition can be found at www.epa.gov/green-power-markets/what-green-power

VI. Operation

The implementation of the Community Power Program requires extensive interaction between the Town, the Competitive Supplier, and the electric distribution utilities.

Following all required approvals of the Plan, the key operational steps will be:

- a. Issue a Request for Proposals (RFP) for power supply, select a Competitive Supplier, and provide notice to the distribution utilities
- b. Implement a public information program, including Customer Notification Letters
- c. Enroll customers and provide service, including quarterly notifications and annual reporting
- d. Plan for Program evolution

These steps are described in the sections below.

VI.a. Issue a Request for Proposals for power supply, select a competitive supplier, and provide notice

The Community Power Consultant, acting under direction of the Selectboard and on behalf of Brentwood, will solicit bids from leading competitive suppliers, including those currently supplying community power programs in New England and other states. In seeking bids from competitive suppliers, the Community Power Consultant may solicit bids for Brentwood’s load

individually or as part of a Buying Group with other municipal aggregators. The RFP will require that the supplier satisfy key threshold criteria, including:

- Registration with the New Hampshire Public Utilities Commission (NHPUC)
- Strong financial background
- Experience serving the New England competitive market or community power programs (also known as municipal aggregations) in other states
- Demonstrated ability, supported by references, to provide strong customer service
- Demonstrated ability to use Electronic Data Interchange (EDI) for enrollment of customers with the electric distribution utilities or a plan to successfully complete testing required to use the electric distribution utilities' EDI prior to the mailing of the Customer Notification Letters
- Demonstrated ability to protect customer data, including a documented program for protection

In addition, suppliers will be required to agree to the substantive terms and conditions of the ESA, including, for example, the requirement to:

- Provide all-requirements power supply at a fixed price and fixed time period
- Allow customers to exit the Program at any time on their next regular meter read with no charge
- Agree to specified customer service standards
- Comply with all requirements of the NHPUC and the electric distribution utilities

The RFP will include data on Eligible Customer load and other characteristics provided to the Town by the electric distribution utilities pursuant to PUC 2204.02.

Price bids will be solicited from suppliers that meet the threshold criteria and agree to the terms and conditions of the ESA. The solicitation will request bids for a variety of term lengths (e.g. 12, 24, 36 or 48 months) and for power from different sources. The Selectboard or their designee(s), in consultation with the Community Power Consultant, will determine the appropriate level of renewable energy to be included with the default product and the optional products based upon their assessment of market conditions and what would be in the best interest of retail electric customers at the time of the solicitation. As noted in **Section V.a.**, all claims of renewable energy use will be substantiated by the supplier obtaining and retiring the appropriate quantity of RECs. Bidders will be required to identify the technology, vintage, and location of the renewable energy generators that are the sources of the RECs. Bidders will also be required to supply RECs that have been created and recorded in the New England Power Pool Generation Information System. The Community Power Consultant, on behalf of Brentwood, may seek RECs from a variety of renewable energy sources; may elect to procure from those sources RECs, power or both; and will choose the best combination of environmental benefits and price.

Prior to delivery of the bids, the Selectboard shall set parameters for accepting a bid, including the price, terms and characteristics that are appropriate for its constituents. The Selectboard shall provide authorization to a designee(s) to select a bid and enter into an ESA based upon those

parameters.

The Community Power Consultant, on behalf of the Town of Brentwood, may conduct an individual solicitation or participate in a solicitation with a Buying Group. Participation in the Buying Group shall not require Brentwood to select the same price, terms or supplier as other members of the Buying Group. The Community Power Consultant shall advise the Town in evaluating bids received. If a bid is satisfactory, the Town shall execute an Electric Service Agreement (ESA) with the selected supplier(s), through the Selectboard. The Town reserves the right to select supplier(s) per customer class (as distinguished in **Section III.c.** to ensure equitable treatment). If none of the bids is satisfactory, all bids will be rejected and repeat the solicitation for bids as often as needed until market conditions yield a bid that is acceptable.

The Community Power Consultant, on behalf of the Town, may provide customers with renewable energy generation source information through a variety of vehicles including the program webpage, content disclosure labels and the Customer Notification Letters.

The Community Power Consultant, on behalf of the Town, will provide written notice of its acceptance of a bid and the Program's date of commencement of service to the New Hampshire Public Utilities Commission, the Office of Consumer Advocate, the New Hampshire Department of Energy as required by PUC 2204.04.

The Program will utilize consolidated billing such that the participating customers receive a single bill from the electric distribution utility that includes the charges for the Program's electricity supply and all other charges from the electric distribution utility. The Program will confirm this method of billing service by notifying the electric distribution utilities prior to the enrollment of customers, including providing any applicable Product details required pursuant to PUC 2205.16.

VI.b. Implement an Education and Outreach Plan including Customer Notification Letters

An Education and Outreach Plan is required to fully inform and educate potential customers and participants in advance of automatic enrollment in the Community Power Program. Customers, including customers with limited English language proficiency and disabilities, must be informed that they would be automatically enrolled in the Program and that they would have the right to opt out of the Program without penalty. The purpose of the Education and Outreach Plan is to raise awareness and provide retail electric customers with information concerning their opportunities, options and rights for participation in the Program. To facilitate the Education and Outreach Plan, the Program will utilize contact information for retail electric customers provided by the electric distribution utilities pursuant to PUC 2004.03.

The Education and Outreach Plan will be developed and implemented by the Community Power Consultant, acting under the oversight of the Selectboard, or its designee. Funding for the Plan, as with other administrative costs, is to be supplied by a fee paid from the Competitive Supplier(s) to the Consultant, as specified in the ESA (see **Section VII** below).

The Education and Outreach Plan (**See Exhibit II**) consists of four components:

i. Initial Outreach and Education: This will be conducted after the selection of a Competitive Supplier and prior to arrival of the Customer Notification Letters. It is intended to promote general awareness of the upcoming Program, minimize any questions generated by the arrival of the Customer Notification Letters and maximize recipients' ability to make an informed choice about their participation in the Program. This effort will include information about the goals of the Program, the basic terms and conditions including renewable energy components, and the opt-out process. This effort will also include posting of the Program's product information for residential and small commercial customers on the New Hampshire Department of Energy's shopping comparison website. Such information will be posted on the website in advance of mailing the Customer Notification Letters.

ii. Customer Notification Letters: In addition to the initial outreach and education initiatives, a notice (Customer Notification Letter) will be mailed to every retail electric customer. The Program will have two versions of this letter, one for eligible customers and one for all other customers.

The Customer Notification Letter for Eligible Customers will contain a description of the aggregation Program; the implications to the Town; the rights and responsibilities that the participants have under the Program; all details, including all contracted rates, on the products offered by the Program; explain that the customer will be automatically enrolled in the default product unless they choose otherwise and identify the deadline to make such a choice; have instructions for how to not participate (opt out) via web, phone or a pre-addressed envelope and opt-out card included with the letter; and instruction for how to enroll in an optional Program product. The opt-out period will last a minimum of 30 days from the date of mailing of the Customer Notification Letters.

The Customer Notification Letter for other customers will, at a minimum, contain a description of the aggregation Program, the implications to the Town, and instructions for how to enroll in any of the Program products if desired.

Prior to the mailing of the Customer Notification Letters, the Program will confirm with the Competitive Supplier and the electric distribution utilities that the Competitive Supplier is able to use EDI for enrollment of Default Service customers into the Program.

iii. Opt-Out Period Education & Outreach: After the Customer Notification Letters have been sent, the Program will continue its education and outreach to afford residents and businesses the opportunity to learn more and find answers to key questions relating to their decision to opt out or enroll in one of the optional products of the Program. This will include, at a minimum, a public information meeting within 15 days of the mailing of the Customer Notification Letters.

v. Ongoing Outreach & Education:

- Communicating Program goals and performance.
- Educating residents and businesses all of their options regarding their electricity

supply choices.

- On-going campaigns to educate the community on the availability of optional product(s) that contain more renewable energy than required by law (opt-up campaigns).
- Promotion and support of the NHSaves energy efficiency program, and future energy efficiency and weatherization programs

The attached Education & Outreach Plan (**Exhibit II**) describes in detail the Program's anticipated outreach efforts, including a timeline.

VI.c. Enroll Customers and provide service

i. Enroll Customers: After the conclusion of the opt-out period (i.e. no sooner than 37 days from the date of the postmark of the Customer Notification Letters, which include three days for mailing, 30 days for customer consideration, and 3 days for returning the reply card), the Competitive Supplier will enroll into the Program all retail electric customers on Default Service with the electric distribution utilities who did not opt out, and any other retail electric customers that have affirmatively requested in writing or through email to be enrolled in the Program. All enrollments and other transactions between the Competitive Supplier and the electric distribution utilities will be conducted in compliance with the relevant provisions of New Hampshire Public Utilities Commission regulations, Terms and Conditions for Competitive Suppliers, and the protocols of the New Hampshire Electronic Business Transaction (EBT) standards.

After enrollment of each customer, the Program may receive applicable customer billing information from the electric distribution utilities pursuant to PUC 2205.13.

ii. Provide Service: Once customers are enrolled, the Program will provide all-requirements power supply service. The Program will also provide ongoing customer service, maintain the Program web site, and process customer enrollments, ongoing opt outs, and customer selections of optional products. The Program will provide Energy Source Disclosure labels to participants as required by RSA 378:49.

Prior to the expiration of the initial ESA, the Town intends to solicit a new power supply agreement, as described in **Section IX. Method of Terminating and Entering Agreements with Other Entities**. If the Town elects not to enter into a new power supply agreement, participating customers would return to Default Service as described in **Section XIII. Extensions or Termination of Program**.

Retail electric customers that apply for new service with the electric distribution utilities (e.g. new customers that move into the Town or move within the Town), will initially be enrolled in Default Service supply provided by the appropriate electric distribution utility. The Program will mail such customers a Customer Notification Letter for Eligible Customers per **Section VI.b.ii** and enroll such customers that do not opt out per **Section VI.c.i**. New customers also may proactively enroll by contacting the Program directly.

The Program will update the information on the Program's products on the New Hampshire Department of Energy's comparison-shopping website whenever such information changes.

iii. Annual Report: On an annual basis, there will be a report to the Selectboard on the status of the Community Power Program, including the number of customers enrolled and opting out, kilowatt-hour usage, customer savings, participation in renewable energy products, and such other information as the Town may request. The information for this report will be prepared by the Community Power Consultant, and the Community Power Consultant will assist or lead in presenting to the Selectboard as desired by the Town.

iv. Data Portal: The Community Power Consultant will make available to the Selectboard and its designee(s) a secure, password-protected cloud-based data portal that provides the ability to run reports on key Program metrics and performance.

VI.d. Plan for Program Evolution

The Town seeks to continually improve the Program and progress towards its long-term goals. To this end, the Community Power Consultant and Town will regularly assess new opportunities such as technologies, services, regulatory policy changes, and more for their applicability to the Program. Community Power Consultant will develop appropriate strategies to integrate these opportunities into the Program. The Community Power Consultant will support the Town or its designee to present new opportunities to the Selectboard for their consideration and approval if amendments to the Plan are needed.

VII. Funding

All of the costs of the Program will be funded through the ESA.

The primary cost will be the charges of the Competitive Supplier for the power supply. These charges will be established through the competitive solicitation for a supplier.

The administrative costs of the Program will be funded through a per kilowatt-hour implementation fee that will be included in the Competitive Supplier energy rates and paid by the Competitive Supplier to the Community Power Consultant, as specified in the ESA. This implementation fee will cover the services of the Community Power Consultant, including developing the Community Power Plan, managing the supply procurement, developing and implementing the public education plan, providing customer support, interacting with the electric distribution utilities, monitoring the supply contract, and providing ongoing reports.

VIII. Rate Setting and Other Costs to Participants

The Program is offered on an opt-out basis, such that Eligible Customers will be automatically enrolled unless they proactively choose to opt out.

As described above, the power supply charges of the Program will be set through a competitive bidding process and will include the implementation fee and applicable taxes pursuant to the ESA. Prices, terms, and conditions may differ among customer classes, which classes will be the same as the Default Service customer classes of the electric distribution utilities. The frequency of price changes will be determined through the competitive bid process. The Town expects to solicit bids for a number of different contract terms. Prices may change as specified in the winning bid and customers will be notified of price changes through media releases and postings on the Community Power Program page on the Town website.

Regulatory events, such as new or altered requirements for the Renewable Portfolio Standard, or new taxes may result in a direct, material increase in costs during the term of the ESA. In such cases, the Town and the Competitive Supplier will negotiate a potential change in the Program price. At least 30 days prior to the implementation of any such change, the Town will notify customers of the change in price by issuing a media release and posting a notice in Town offices and on the Program website. The Town shall also notify the NHPUC Consumer Services and External Affairs Division prior to implementation of any change in the Program price related to a regulatory event or new taxes. Such notice shall be provided prior to notifying customers and will include copies of all media releases, postings on the Town and Program websites and any other communications the Town intends to provide to customers regarding the price change.

The Program affects only the electricity supply charges of the customers. Delivery charges will be unchanged and will continue to be charged by the electric distribution utilities in accordance with tariffs approved by the NHPUC.

Participants in the Program will receive one bill from their electric distribution utility that includes both the power supply charge of the Competitive Supplier and the delivery charge of the electric distribution utility. Any applicable taxes will be billed as part of the Program's power supply charge.

Participants in the Program will be able to opt out of the Program and transfer to Default Service with the electric distribution utility or to another Competitive Supplier at any time after enrollment in the Program. Such requests submitted to the Program will be submitted by the Competitive Supplier to the electric distribution utility for processing on the customer's next available regular meter read date. There shall be no penalty or exit fee for such transfer. Customers requesting transfer of supply service upon dates other than on the next available regular meter reading date may be charged an off-cycle meter reading and billing charge if such a service is available from the electric distribution utility. All customers that join the Program after having previously opted out may be offered a price based on then-current market rates rather than the Program price.

IX. Method of Entering and Terminating Agreements with Other Entities

The process for entering, modifying, enforcing, and terminating all agreements associated with the Plan will comply with the municipal charter, federal and state law and rules and regulations, and the provisions of the relevant agreement.

The Town plans to use the same process described in **Section VI.a.** of this Plan to solicit bids and enter into any subsequent ESAs with the assistance of its then-current Community Power Consultant. Customers will be notified of subsequent ESAs through press releases and public notices. The transfer of customers from the existing supplier to the new supplier will be coordinated with the electric distribution utilities using established Electronic Data Interchange (EDI) protocols.

If the Town determines that it requires the services of a Community Power Consultant after expiration of the existing agreement with Standard Power, it will evaluate opportunities to solicit a Community Power Consultant individually or as part of a group of municipalities aggregating the electric load of their respective customers. The Town will solicit proposals for, and evaluate, potential Community Power Consultants using a competitive procurement process or alternative procedure which the Town determines to be in the best interest of its customers and consistent with all applicable local, state and federal laws and regulations.

X. Rights and Responsibilities of Program Participants

All participants will have the right to opt out of the Program at any time. Participants' exit from the Program will be subject to reasonable notice to the distribution utility and may only occur after the next meter read, consistent with PUC 2204.05(g). They may exercise this right by any of the following: 1) calling the toll-free number of the Competitive Supplier; 2) contacting their electric distribution utility and asking to be returned to Default Service; or 3) enrolling with another competitive supplier.

All participants will have available to them the customer protection provisions of the law and regulations of New Hampshire, including the right to question billing and service quality practices. Customers will be able to ask questions of and register complaints with the Selectboard, the Community Power Consultant, the Competitive Supplier, their electric distribution utility and the NHPUC. As appropriate, the Town and the Community Power Consultant will direct customer complaints to the Competitive Supplier, the electric distribution utility or the NHPUC.

Participants will continue to be responsible for paying their bills and for providing access to metering and other equipment necessary to carry out utility operations. Participants are responsible for requesting any exemption from the collection of any applicable taxes and must provide appropriate documentation of such exemption to the Competitive Supplier.

XI. Net Metering Compensation

In accordance with RSA 362-A:9, II, the Program may determine the terms and conditions for net metering. In order to support the development of distributed energy resources within Brentwood, the Program will seek to offer net metering terms and conditions - for standard, alternative and group net metering - equal to or better than that provided on Default Service. To this end, the Program will evaluate the net metering terms and conditions offered by competitive suppliers as part of the procurement and bid selection process.

To ensure net metering customers can make a fully informed decision on their participation in the Program, the Program will tailor all education and outreach materials to clearly communicate any and all differences between the net metering value and operation provided by the Program and Default Service.

Additionally, the Program will evaluate how any proposed or implemented changes to utility metering or billing infrastructure may create new opportunities to enhance the net metering benefits.

XII. Electric Assistance Program and Other Discounts

The New Hampshire Electric Assistance Program (EAP) provides qualifying customers with a discount on their monthly electric bill. The New Hampshire Legislature authorized funding for this statewide program as part of electric utility deregulation. All electric utility ratepayers support the statewide EAP through the System Benefits Charge (SBC) portion of their electric bill.

The EAP for income-eligible customers that may qualify for a discount off their monthly electric bill would continue for participants in the Program. The level of discount depends on household income, household size and electricity usage.

The EAP discount does apply to the Supplier Services portion of an electric bill when a customer chooses an independent supplier for their electricity needs. The participants in the Program who are enrolled in the EAP will receive their discounts by the same method they presently receive their discount. Participation in the Program is independent of enrollment in the EAP and does not impact the EAP discount.

Other discount programs administered by Community Action Programs that address the needs of low-income residents would continue for participants in the Program.

XIII. Extensions or Termination of Program

Prior to the end of the term of the initial ESA, the Town will solicit bids for a new supply agreement and plans to continue the Program with the same or new competitive supplier.

Although the Town is not contemplating a termination date, the Program could be terminated upon the termination or expiration of the ESA without any extension, renewal, or negotiation of a subsequent supply contract, or upon the decision of the Town to dissolve the Program effective on the end date of the existing ESA. In the event of termination, customers would return to the Default Service of their electric distribution utility, unless they choose an alternative competitive supplier. The Town will notify customers of a planned termination of the Program through media releases and postings on the Program page of the Town's website.

The Town will notify the electric distribution utilities of the planned termination or extension of the Program in writing. In particular, the Town will provide the electric distribution utilities

notice: (1) 90 days prior to a planned termination of the Program; (2) 90 days prior to the end of the anticipated term of the ESA; and (3) four business-days after the successful negotiation of a new electric service agreement. The Town will also provide written notice to the New Hampshire Public Utility Commission 90 days prior to a planned termination, which notice shall include copies of all media releases, Town offices and website postings and other communications the Town intends to provide customers regarding the termination of the Program and the return of participants to Default Service. The Town will also provide written notice 90 days prior to a planned termination to the Office of the Consumer Advocate and the New Hampshire Department of Energy.

In the event of unplanned termination of the Program because that the Program can no longer provide service to its customers, the Program shall provide immediate written notice to the New Hampshire Public Utilities Commission describing the market suspension or other event that caused the Program to no longer be able to provide service, the effective time of the inability to provide service, and the notice provided to customers of the timing and consequences of the cessation of the Program's service. The Program shall file a copy of such notice at the same time to the Office of the Consumer Advocate, the New Hampshire Department of Energy, and the electric distribution utilities.

In the event of the termination of the Program, it is the responsibility and requirement of the Competitive Supplier to return the customers to Default Service of the electric distribution utilities in accordance with the then applicable EDI rules and procedures.

XIV. Aggregating Municipalities & Buying Group

Participating in a buying group may offer the potential for the Town to expand its buying power for greater economies of scale and to support the Town's goal of acting as a regional leader, supporting other municipalities to access the benefits for Community Power. Brentwood will evaluate opportunities for such a buying group before issuing a bid for competitive supply. See **Section VI.a. Issue an RFP for Power Supply and Select a Competitive Supplier** for details on the implementation of a buying group.

Additionally, the Town reserves its right, in accordance with RSA 53-E:6, I, to join with other municipalities or counties for its Community Power Plan and implementing its Community Power Program. Any changes to the Community Power Plan must be reviewed and approved by the Selectboard.

XV. Promoting Energy Efficiency

The Program enables cost-competitive and cleaner electricity and can also help reduce energy use. This will initially take the form of cross-promoting awareness of efficiency programs through the Program's education and outreach. The Program will also evaluate opportunities for more direct support of energy efficiency.

Promotional education will focus on existing energy efficiency and conservation programs, such as New Hampshire's Weatherization Assistance Program for low-income households and the New Hampshire Saves (NHSaves) program, which provides customers with information,

incentives and support designed to save energy, reduce costs, and protect our environment statewide.

If and when additional energy efficiency and conservation programs or initiatives become available, the Program will evaluate how to incorporate them into its promotional outreach and education.

XVI. Planned Schedule

The planned schedule below is presented for illustrative purposes. The final schedule will be established once the Program has received all necessary approvals and will ensure compliance with all required notification timelines prior to Program commencement.

Day	Action or Event
1	Issue RFP for Competitive Supplier
31	ESA executed between Town and Competitive Supplier. Provide required notifications to NHPUC, NH Department of Energy, Office of the Consumer Advocate, and the electric distribution utilities
34	Competitive Supplier receives retail electric customer mailing data from the Program
48	Competitive Supplier, at its expense, mails Customer Notification Letters to all retail electric customers, including identifying the return date by which the reply card envelopes for Eligible Customers must be mailed and postmarked
51	Retail electric customers receive Customer Notification Letter in the mail
81	Return date by which Eligible Customers deciding to opt out must mail a reply card in a pre-paid envelope to the Competitive Supplier
85	Competitive Supplier removes all Eligible Customers who opt out from the Eligible Customer list
85	Competitive Supplier sends "supplier enrolls customer" EDI for all Eligible Customers that did not opt out and any other customers that affirmatively elected to opt into the Program
90	Service begins as of each customer's next meter read date

XVII. Conclusion

Brentwood's Community Power Program will meet all of the requirements of the Community Power law, including providing universal access, a reliable power supply and treating all customer classes equitably. The Town looks forward to launching the Program and pursuing the benefits of a competitive power supply, renewable energy, and electricity choice for its retail electric customers.

Exhibit I - Historical Overview

1. **Creation of Brentwood Energy & Efficiency Advisory Committee**

The Committee was commissioned by the Selectboard on September 27, 2022. The Committee filed with the PUC to keep their name as the Brentwood Energy & Efficiency Advisory Committee on December 17, 2022.

The Selectboard signed an MOU to work with the community power consulting team from Standard Power on August 15, 2023.

The Committee held their first meeting with Standard Power on September 18, 2023, and decided to meet every other week in order to explore the possibility of preparing a Plan with public input in time for the Town meeting in March 2024.

2. **Creation of a Draft Plan with public hearings**

An online community survey was released on the Town's website on [date] and advertised on posters and through social media. Paper copies were also made available at the Town offices and Library. The deadline for survey responses was set for [date] with the possibility of extending the deadline if warranted.

The Committee reviewed a template draft Plan created by Standard Power based on the requirements of RSA 53-E, and customized it to include local goals, community survey results, and all public input.

Public Hearing dates were set for November 6, 2023 at 6PM and November 15, 2023 at 6PM, both at the Town Offices.

The draft Plan was posted on the Town website on [date], [add details].

3. **Approval of Plan by the Committee**

The Committee met and voted to approve the Plan on November 27, 2023.

4. **Adoption of Plan by Selectboard and Town Meeting**

The Selectboard approved the Community Power Plan [add date], excerpt below and full minutes available here:

[add details]

Town meeting will be held on March 12, 2024 and a Warrant Article will be presented to approve Brentwood Community Power.

5. **Submission of Final Plan to New Hampshire Public Utilities Commission**

The Plan was submitted to the PUC and all required parties [add date].

Exhibit II - Education & Outreach Plan

The following describes the Program’s Education & Outreach plan to fully inform and educate potential participants about their opportunities, options, and rights for participation in the Program. Once enrolled, participants can exit the program subject to reasonable notice to the distribution utility and may only occur after the next meter read, consistent with PUC 2204.05(g).

The costs and implementation of the Education & Outreach Plan will be handled by the Community Power Consultant, under the direction of the Selectboard or their designee.

1. Program Launch

The Program has prepared a preliminary marketing plan and timeline that identifies the steps the Program may take to implement the broad-based public education efforts and send out the opt-out notification (Customer Notification Letters). The schedule is designed to work towards the estimated date when the Customer Notification Letters are scheduled to arrive in retail electric customer mailboxes. The dates may be adjusted to ensure compliance with the minimum written notification timelines for the date of commencement of service to the New Hampshire Public Utilities Commission, the Office of Consumer Advocate, and the New Hampshire Department of Energy per PUC 2204.04.

Action	From estimated date Customer Notification Documents arrive in customer mailboxes	
	Days before	Days after
A. Create or Update Webpage and NHDOE shopping comparison website	15	-
B. Work with local media resources	15	30
C. Active social media outreach	15	30
D. Initial person presentations	15	30
E. Distribute marketing materials	15	30
F. Customer help line	15	Ongoing
G. Mail postcard to all Eligible Customers	5	-
H. Customer Notification Letters arrive	0	0

1.A. Create or Update Webpage and Shopping Comparison Websites

Timeframe: Shortly after signing the ESA (~15 days before the estimated date that the Customer Notification Letters arrive).

The Program will maintain an informational webpage with features that include Program details, an online savings calculator and enrollment, opt-up and opt-out forms for the convenience of participants. The Program page will be maintained on the Brentwood's town website. After executing an ESA, the Program will update the Program page with a description of the Program and its products, the implications to the Town, and the rights and responsibilities that the participants will have under the Program.

The shopping comparison website is maintained by the New Hampshire Department of Energy to enable consumers to shop for electricity supply products. The Program will post its product information for residential and small commercial customers on the shopping comparison website. Such information will be posted on the website in advance of mailing the Customer Notification Letters.

1.B. Press Release and Work with Local Media Resources

Timeframe: 15 days before to 30 days after the estimated date that the Customer Notification Letters arrive.

The Program will develop press releases to provide to local media resources, including newspapers and public access TV

- Area Newspapers: The Consultant will work with local newspapers and newsletters to disseminate accurate and timely information about the Program.
- Recordings and Local Public Access Television: The Town Selectboard and Committee meetings are not broadcast. The Town may choose to record presentations about the Program and PSAs for upcoming public meetings and community events.
- Municipal Staff Interviews: Develop Q&A scripts and prepare municipal staff or volunteers for interviews.

1.C. Active Social Media Outreach

Timeframe: 15 days before to 30 days after the estimated date that the Customer Notification Letters arrives.

Boost all traditional media coverage on social media platforms, with the goal of driving traffic to the Program webpage. In concert with the communication leads of the Town, the Program will develop a campaign of planned tweets and Facebook posts, timed to coincide with important milestones in order to keep ratepayers informed, particularly those that may not interact with traditional media on a regular basis. Draft content and graphics to accompany the posts, to be made by the Consultant. These accounts may include: the official Town Facebook page, Town of Brentwood NH, www.facebook.com/townofbrentwoodnh.

Monitor various channels such as Facebook for relevant conversations and questions about the Program. Draft responses to comments and questions and utilize social media as a critical tool in engaging with members of the community.

1.D. Public Presentation

Timeframe: 15 days before to 30 days after the estimated date that the Customer Notification Letters arrive. This will include, as required in RSA 53:E-7, a public information meeting within 15 days of the mailing of the Customer Notification Letters.

- *Local Groups*: Connect with local groups and associations to see if representatives of the Program can participate in an upcoming meeting or offer to host a dedicated event. Seek their assistance in identifying how to best connect with customers with limited-English capabilities or disabilities that may prevent them from accessing Program information. Some of the Community-based groups identified to date which the Program may choose to work with include: the Brentwood Business Breakfast, hosted by the Economic Development Committee.
- *Selectboard Meetings*: Present or provide materials for the Selectboard meetings and any constituent meeting they may have.

1.E. Distribute marketing materials

Timeframe: 15 days before to 30 days after the estimated date that the Customer Notification Letters arrive.

Many groups may have a natural interest in promoting awareness about the Program and can be provided with electronic and hard-copy materials with reference information for the Program.

Distribute in key locations, such as Town Offices and Public Library.

1.F. Customer Help Line

Timeframe: At least 15 days before the estimated date that the Customer Notification Letters arrives and ongoing thereafter.

Establish customer helplines with the Competitive Supplier and Community Power Consultant to answer customer inquiries.

1.G. Mail Postcard to all Eligible Customers

Timeframe: 5 days before the estimated date that the Customer Notification Letters arrives.

A postcard with municipal branding establishes that there is a community-sponsored Program and increases the likelihood that recipient engages with the more detailed Customer Notification Letters.

1.H. Customer Notification Letters arrive

The Customer Notification Letters will be sent via standard mail to the billing address of each retail electric customer per **Section VI.b.ii** of the Plan. The Program will have two versions of this letter, one for Eligible Customers and one for other customers. The

Competitive Supplier shall bear all expenses regarding the Customer Notification Letters.

1.H.i. Customer Notification Letter for Eligible Customers

Per **Section III.b.** of the Plan, all retail electric customers receiving Default Service supply will be eligible for automatic enrollment in the Program (Eligible Customers). The notification envelope will be designed to appear as an official Town communication and it will be clearly marked as containing time sensitive information related to the Program. The notification will contain a letter describing the Program.

The letter will inform Eligible Customers:

- a) about the Program, implications to the Town, and provide information regarding participation and participants' responsibilities and rights;
- b) that they have the right to opt out of the Program without penalty, subject to reasonable notice to the distribution utility and may only occur after the next meter read;
- c) of all charges, prominently stated, with a comparison of the Program prices and primary terms of the Competitive Supplier and the current Default Service offering;
- d) that any savings under the Program compared to Default Service cannot be guaranteed because the Default Service rate is subject to changes
- e) about the opt-out process; and
- f) in languages other than English for appropriate customer groups (i.e., toll-free telephone number).

The letter will also contain an opt-out reply card with a simple check off and signature line for eligible customers who do not wish to participate. The envelope will be pre-stamped for return of the opt-out reply card in order to protect customer privacy.

Eligible customers will have 33 days from the date of the mailing to mail back the opt-out card in a pre-addressed postage-paid envelope and the customer notification shall identify the specific date by which the envelopes containing the opt-out card must be postmarked. Automatic enrollment of customers will not start until three days after the date specified for the postmark of the return envelopes to allow for receipt of the opt-out cards prior to the start of automatic enrollments. New Eligible Customers will be enrolled in the Program in accordance with applicable Local Distributor Company rules. Upon initiation of service, these new Eligible Customers will receive the same customer information as all other Eligible Customers.

1.H.ii. Customer Notification Letter for Other Customers

The Customer Notification Letter for other customers will, at a minimum, contain a description of the Program, the implications to the Town, and instructions for how to enroll in any of the Program products if desired.

2. Ongoing Outreach and Education

The Town intends to continue outreach and education for customers after enrollment in the Program. The costs and implementation will be handled by the Community Power Consultant, under the direction of the Town. These efforts will include:

- **Program impact:** Key metrics relating to cost performance, renewable energy purchases and Program enrollment. Particularly as the Program accomplishments relate to progress towards the Town’s short- and long- term goals for renewable energy and greenhouse gas emission reduction, if applicable. This will also include the Energy Source Disclosure labels for the electricity supply.
- **Opt-up campaigns:** On-going campaigns to recruit participation into its optional product(s) that contain more renewable energy than required by law (Opt-up campaigns). Increasing participation in these products will serve the Town’s goals to expand new renewable energy and reduce greenhouse gas emissions, if applicable.
- **Customer awareness:** Rights, responsibilities and procedures for Program participants; contact information for customer inquiries, responses to frequently asked questions, and details regarding the Program’s electric supply and renewable attributes.
- **Public input:** As the Program considers changes to further its progress toward a more renewable future and other goals, the Program will manage outreach to solicit input and feedback from the community.
- **Program changes and evolution:** Any changes in offerings and prices, which will be posted on the Program website that is linked to the website of the Town.

The Program will utilize similar mediums for on-going education and outreach as for the initial launch education and outreach, including but not limited to: social media, traditional media, in-person meetings and presentations, outreach to local groups, video, and mail.

Translation of all materials will be provided as necessary to reach communities with limited English proficiency.

3. Approach to Overall Education & Outreach

3.A. Outreach to Persons with Limited English Proficiency or Disabilities

The Program will be consistent with Town policies to provide access to Program materials for all Eligible Customers. Materials will be provided in English, and translation of materials will be provided as such needs are identified. Outreach efforts will be communicated in print and audio formats to provide access to both the hearing and visually impaired. The Program will also work with local organizations on accessibility issues as needed, see **Section 1.D**, above.

Exhibit III - Data Protection Plan

I. Introduction

The Town of Brentwood (the “Municipality”) is developing a Community Power program (the “Program”), pursuant to RSA 53-E. A municipality that implements such a program is known as an aggregator (“Aggregator”). RSA 363:38 and PUC 2004.19 require that service providers, including Aggregators, protect individual and confidential customer data (“Individual Customer Data”). Individual Customer Data, as defined in RSA 363:38 and expanded in PUC 2004.19, means information that is collected as part of providing electric services to a customer that can identify, singly or in combination, that specific customer, and includes the customer name, address, and account number and the quantity, characteristics, or time of consumption by the customer, and also includes specific customer payment, financial, banking, and credit information. Further, Aggregators must only use Individual Customer Data for the Program’s primary purpose, which may include 1) providing or billing for electric service, 2) meeting electric system, electric grid, or other operational needs, and 3) researching, developing and implementing new rate structures or demand response, customer assistance, energy management or energy efficiency programs. This Data Protection Plan was developed to ensure that Individual Customer Data obtained as part of operation of the Program will be protected from disclosure and/or inappropriate use.

II. Elements of the Plan

1. Access to Customer Data

As part of the Program, Standard Power of America, Inc., other aggregation consultants, if any, local designees of the Municipality, and competitive electricity suppliers selected to provide electricity for the Program (collectively, “Data Administrators”) will receive access to certain information on file with a customer’s local distribution company (“LDC”), including, among other things, the customer’s name, mailing address, and energy usage history (“Customer Data”). In particular, depending on the status of implementation of the Program, LDC(s) may provide four types of Customer Data to Data Administrators: a) aggregated customer data, b) eligible customer data, c) retail electric customer contact information, and d) enrolled customer information. Each type of Customer Data is described more fully below.

- a. Aggregated Customer Data – contains certain information for all electric customers within a municipality, aggregated by rate class or other grouping. This may include data such as the number of customers by rate class, counts of customers participating in net energy metering by rate class, counts of customers participating in electric assistance program by rate class, the aggregated energy

(kWh) for electricity consumption by month for the past 12 months or more by rate class, and revenue, receipts and past-due accounts receivable.

b. Eligible Customer Data – contains certain information for each electricity customer currently receiving utility-provided default service within a municipality. This may include data such as capacity tags for current, prior and next power years, energy (kWh) for electricity consumption for the past 12 months or more, meter reading cycle, whether such customer net meters and under which terms, and group net metering data including whether such customer is a group net metering host or member of a net metering group, whether a group net metering customer-generator operates as a low-moderate income community solar project, the size of any such net metered generation and the year and month it was placed into service.

c. Retail Electric Customer Contact Information – comprises certain customer contact information for the provision of Program communications, such as Customer Notification Letters to retail electric customers. This may include such data as the customer of record's name, mailing address, account number, meter number, rate class, and email address.

d. Enrolled Customer Data – contains certain information for all individual customers who elected not to opt-out of the Program during the opt-out period. This may include such data as Name of customer and customer contact, Mailing address, Service address, Account number and related meter numbers, Name key, Contact information such as phone numbers, email address, Billing account number, Preferred billing and communication method, Billing cycle, Meter read date or cycle, Form or type of meter reading, Capacity tag information for past two years, current power year and forecasted next power year, Most recent 24 months of usage data, Current and historic status of net metering, distributed generation, Preferred billing and communication method, payment plans and electric assistance program participation, and Rate class.

2. Data Security

All Customer Data that is not anonymized (i.e. presented or aggregated in such a way that removes information that can be used to identify the individual customer that it pertains to, such that it does not constitute individual customer data as defined by RSA 363:37, I or PUC 2002.09) shall be considered Individual Customer Data.

Data Administrators will utilize industry standard physical, technical, and administrative controls and procedures to safeguard Individual Customer Data collected as part of the Program and to prevent unauthorized or accidental access, destruction, loss, alteration, or disclosure of, to protect against anticipated threats or

hazards to the security, confidentiality, or integrity of, and to permit only the appropriate use of, such customer information.

To protect the confidentiality, integrity, and availability of Individual Customer Data, Data Administrators will utilize a variety of industry standard physical and logical access controls, firewalls, password protections, intrusion detection/prevention systems, network and database monitoring, and backup systems. These systems will be designed to cover all networks, servers, computers, notebooks, laptops, PDAs, mobile phones, or other devices that contain Individual Customer Data, or through which Individual Customer Data is made available.

Data Administrators will limit access to Individual Customer Data to those persons and entities having a specific business purpose for maintaining and processing such information. Those granted access to Individual Customer Data will be trained on their responsibilities to protect the confidentiality, integrity, and availability of such information.

Data Administrators will work cooperatively with the LDC(s), as necessary, to implement this Data Protection Plan, and will at a minimum, implement the following actions:

- a. Conduct a risk assessment to identify and assess reasonably foreseeable internal and external risks to the security, confidentiality, and integrity of electronic, paper, and other records containing Individual Customer Data and evaluate and improve, where necessary, the effectiveness of their safeguards for limiting those internal and external risks;
- b. Timely notify the LDC(s) of any important modifications of this Data Protection Plan within a reasonable amount of time;
- c. Review and, as appropriate, revise this Data Protection Plan: (i) at least annually or whenever there is a material change in their business practices that may reasonably affect the security or integrity of Customer Data; (ii) in accordance with prevailing industry practices and applicable law; and (iii) as reasonably requested by the LDC(s). If the Data Administrators modify this Data Protection Plan following such a review, the Data Administrators will promptly notify the LDC(s) of such modifications and will provide the modifications to the LDC(s) in writing upon a LDC's request. The Data Administrators will at no time alter or modify this Data Protection Plan in such a way that will weaken or compromise the confidentiality, security, or integrity of Individual Customer Data;
- d. Maintain and enforce this Data Protection Plan in all locations where Individual Customer Data is processed by the Data Administrators;
- e. Conduct security testing using a third party to provide monitoring penetration and intrusion testing with respect to each Data Administrator's systems and

- promptly provide a copy of the results to the LDC(s), provided that the third party may redact IP addresses and other client names and information;
- f. Provide annual security awareness training to all individuals having access to Individual Customer Data and maintain a record of such training; and
 - g. Implement a standard process for identifying, assessing, and mitigating security risks.

3. Confidentiality

Data Administrators will not sell Individual Customer Data to others unless such sale is specifically authorized by the customer, or is required by law or court order. Data Administrators will not share, disclose, or provide Individual Customer Data to others, including their affiliates, unless such disclosure or provision is required to operate the Program (i.e., the Program’s “primary purpose”, per RSA 363:38), is specifically authorized by the customer, or is required by law or court order. If Data Administrators request customer authorization to disclose Individual Customer Data, Data Administrators will first describe to the customer the information they intend to release and provide details concerning the recipient of such information.

Data Administrators will hold all Individual Customer Data in strict confidence and except as otherwise needed for provision of the Program, required by law, or permitted as below, (a) not disclose Individual Customer Data to any other person or entity (including but not limited to subcontractors and affiliates or members of Data Administrators); (b) not process Individual Customer Data outside of the United States; (c) not process Individual Customer Data other than in connection with the Program; (d) not process Individual Customer Data for any marketing purposes other than in connection with the Program; (e) limit reproduction of Individual Customer Data to the extent required for the Program; (f) store Individual Customer Data in a secure fashion at a secure location in the United States that is not accessible to any person or entity not authorized to receive the Individual Customer Data; and (g) otherwise use at least the same degree of care to avoid publication or dissemination of the Individual Customer Data as Data Administrators employ (or would employ) with respect to their own confidential information that they do not (or would not) desire to have published or disseminated, but in no event less than reasonable care.

4. Disclosure of Individual Customer Data

Notwithstanding the provisions of Section 3 above, the Data Administrators may disclose Individual Customer Data to their representatives who have a legitimate need to know or use such Individual Customer Data for the sole and limited purposes of administering and/or conducting the Program. Such representatives will first be advised of the sensitive and confidential nature of such Individual Customer Data and agree to comply with the provisions of this Data Protection Plan. Pursuant to PUC 200.19, Data Administrators may also provide Individual Customer Data to third parties for the

purposes of 1) billing for electric service, 2) meeting electric system, electric grid, or other operational needs, and 3) implementing demand response, customer assistance, energy management or energy efficiency programs. Any such third parties will be required by contract to comply with the provisions of this Data Protection Plan.

In the event that Data Administrators or any of their representatives receive notice that they have, will, or may become compelled, pursuant to applicable law or regulation or legal process, to disclose any Individual Customer Data (whether by receipt of oral questions, interrogatories, requests for information or documents in legal proceedings, subpoenas, civil investigative demands, other similar processes or otherwise), Data Administrators will, except to the extent prohibited by law, immediately notify the LDC(s), orally and in writing, of the pending or threatened compulsion. To the extent lawfully allowable, the LDC(s) will have the right to consult with the Data Administrators and the parties will cooperate, in advance of any disclosure, to undertake any lawfully permissible steps to reduce and/or minimize the extent of Individual Customer Data that must be disclosed. The LDC(s) will also have the right to seek an appropriate protective order or other remedy reducing and/or minimizing the extent of Individual Customer Data that must be disclosed.

Data Administrators and their representatives will disclose only such Individual Customer Data which they are advised by legal counsel that they are legally required to disclose in order to comply with such applicable law or regulation or legal process (as such may be affected by any protective order or other remedy obtained by LDC) and Data Administrators and their representatives will use all reasonable efforts to ensure that all Individual Customer Data that is so disclosed will be accorded confidential treatment.

5. Return/Destruction of Individual Customer Data

Upon the expiration of the Program, or as otherwise required by law or Commission order, the Data Administrators will destroy all copies of any Individual Customer Data (including any and all extracts, compilations, studies or other documents based upon, derived from or containing Individual Customer Data) within their or their representatives' possession (including destroying Individual Customer Data from all systems, records, archives and backups), and all subsequent use and processing of the Individual Customer Data by the Data Administrators and their representatives will cease.

Notwithstanding the foregoing, the Data Administrators and their representatives will not erase Individual Customer Data contained in an archived computer system backup maintained in accordance with their respective security or disaster recovery procedures. The Data Administrators will not provide access to or recovery of Individual Customer Data from such computer backup system and will keep all such Individual Customer Data confidential in accordance with this Data Protection Plan.

6. Data Security Incidents

The Data Administrators are responsible for any and all security incidents involving Individual Customer Data that is processed as part of the Program. The Data Administrators will notify the LDC(s) in writing immediately (and in any event within twenty-four (24) hours) whenever the Data Administrators reasonably believe that there has been a data security incident involving Individual Customer Data. After providing such notice, the Data Administrators will investigate the incident, and immediately take all necessary steps to eliminate or contain any exposure of Individual Customer Data. The Data Administrators will provide the LDC(s) with reasonable assistance and cooperation in the furtherance of any correction, remediation, or investigation of any such data security incidents and/or the mitigation of any damage, including any notification required by law or that LDC(s) may determine appropriate to send to individuals impacted or potentially impacted by such data security incident(s), and/or the provision of any credit reporting service required by law or that LDC(s) deems appropriate to provide to such individuals.

Unless required by law, the Data Administrators will not notify any individual or any third party other than law enforcement of any potential data security incidents involving Individual Customer Data without first consulting with, and obtaining the permission of, the LDC(s). Within 30 days of identifying or being informed of a data security incident, the Data Administrators will develop and execute a plan, with the cooperation of the LDC(s), which reduces the likelihood of a recurrence of such data security incident(s).

7. Additional Protections

The Data Administrators will comply with all applicable privacy and security laws to which it is subject, including this Data Protection Plan.

The Data Administrators will safely secure and/or encrypt all Individual Customer Data during storage and transmission.

The Data Administrators will have in place appropriate and reasonable processes and systems, including this Data Protection Plan, to protect the security of Individual Customer Data and to prevent a data security incident, including, without limitation, a breach resulting from or arising out of the Data Administrators' internal use, processing, or other transmission of Individual Customer Data, whether between or among their representatives, subsidiaries and affiliates, or any other person or entity acting on behalf of the Data Administrators.

The Data Administrators will work cooperatively with the LDC(s) to implement this Data Protection Plan, including: establishing policies and procedures to provide

reasonable and prompt assistance to LDC(s) in responding to any and all requests, complaints, or other communications received from any individual who is or may be the subject of a data security incident involving Customer Data to the extent such request, complaint or other communication relates to the Data Administrators' processing of such individual's Individual Customer Data; and establishing policies and procedures to provide all reasonable and prompt assistance to LDC(s) in responding to any and all requests, complaints, or other communications received from any individual, government, government agency, regulatory authority, or other entity that has or may have an interest in the Individual Customer Data, data theft or other unauthorized release of Individual Customer Data, disclosure of Individual Customer Data, or misuse of Individual Customer Data to the extent such request, complaint or other communication relates to Data Administrators' processing of such individual's Individual Customer Data.

8. Use of Individual Customer Data

The Data Administrators will only use Individual Customer Data for the primary purposes, as defined in RSA 363:37, which may include 1) providing or billing for electric service, 2) meeting electric system, electric grid, or other operational needs, and 3) researching, developing and implementing new rate structures or demand response, customer assistance, energy management or energy efficiency programs.

II. Conclusion

The Data Protection Plan meets all of the requirements of RSA 363:38, RSA 363:37 and PUC 2004.19.

Exhibit IV – Survey Results

Brentwood Community Power Survey

This survey was created by Standard Power to assess the needs and interests of the community to design a Community Power program in Brentwood. Community Power allows towns to choose where their electricity comes from on behalf of residents and businesses with the goal of reducing electric bills and increasing independence and electric options. The survey should take less than 10 minutes to complete, and all responses are anonymous.

Q1. Is your HOME or BUSINESS located in Brentwood? If both, please complete the survey as a resident first, then return to complete a separate survey for your business.

- Home
- Business

Q2. Do you have solar panels?

- Yes
- No
- Plan to Build

Eversource, Unitil, and NHEC are our primary electric utility, providing emergency services, poles and wires and billing services. This will not change with Community Power. These utilities also provides default electricity supply for most of our community members.

This will change with Community Power.

Q3. Who is your electricity supplier?

- Eversource
- NH Electric Co-op
- Unitil
- Other Supplier (third party supplier)
- I don't know

Q4. Brentwood is considering Community Power due to volatile and increasing electric costs. What would you want the Community Power program to bring to our community? Check all that apply:

- Local control over electricity costs
- Lower electric bills
- Increased renewable energy, including local sources
- Consumers protections
- Increased knowledge about electricity and how to reduce costs
- Other (please specify)

Q5. Are you interested in adding extra renewable energy to our electricity supply?

- I would like extra renewable energy, if I can still pay about the same as I pay today
- I would like extra renewable energy and I'm willing to pay a little more than I pay today
- I would like all (100%) renewable energy and I am willing to pay more
- No, I would not like more renewable energy.

Q6. We will provide updates about this program. How would you like to be updated on this program?

Check all that apply:

- Mail
- Print Media (e.g. Union Leader)
- Town Website Facebook page
- Outreach and Organizations
- Email

Q7. Have you implemented any of the following energy efficiency steps at your home or business?

Check all that apply:

- Performed an energy audit
- Improved insulation (walls, ceilings, attics, and/or basements)
- Purchased energy efficient appliances
- Installed LED lightbulbs
- Installed energy efficient windows
- Installed programmable thermostat
- Other (please specify)
- None of the Above

Q8. Which of the following best describes you?

- I rent my home
- I own my home
- Other (please specify)

I prefer not to answer

Q9. Which best matches your age?

- Under 18
- 18-40
- 41-65
- Over 65

I prefer not to answer

Q10. Which best matches your household income level?

- Under \$50,000
- \$50,000 to \$100,000
- Over \$100,000
- I prefer not to answer

Save Paper! Take the survey online:
www.surveymonkey.com/r/BrentwoodCP



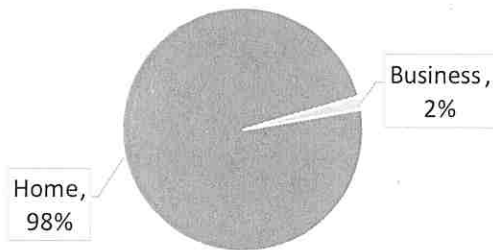
Please return completed surveys to Brentwood Town Hall.

Learn more at standardpower.com

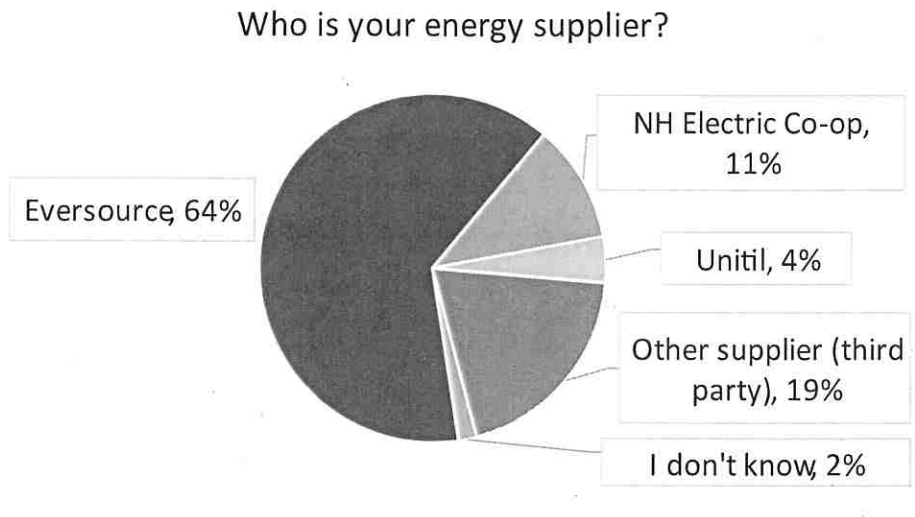
The Brentwood Community Power Survey was released on October 2nd, 2023. The following results will include responses received through December 2nd, 2023. As of November 27th, there are 118 complete responses to the survey, and the results and implications for Brentwood’s Community Power program are explained here. Responses are anonymous and combined here. Survey demographics are collected to ensure that a range of opinions are represented in the survey results. Survey results were compiled by Standard Power on behalf of the Brentwood Energy & Efficiency Advisory Committee.

The survey is not intended to be statistically significant but rather to give participants the opportunity to make their opinion known within the plan development process. Brentwood’s Community Power Plan has options for a wide variety of individual priorities represented by survey respondents, including a least cost option and 100% renewable, in addition to preserving current choices for electrical supply.

Is Your Home or Business in Brentwood?



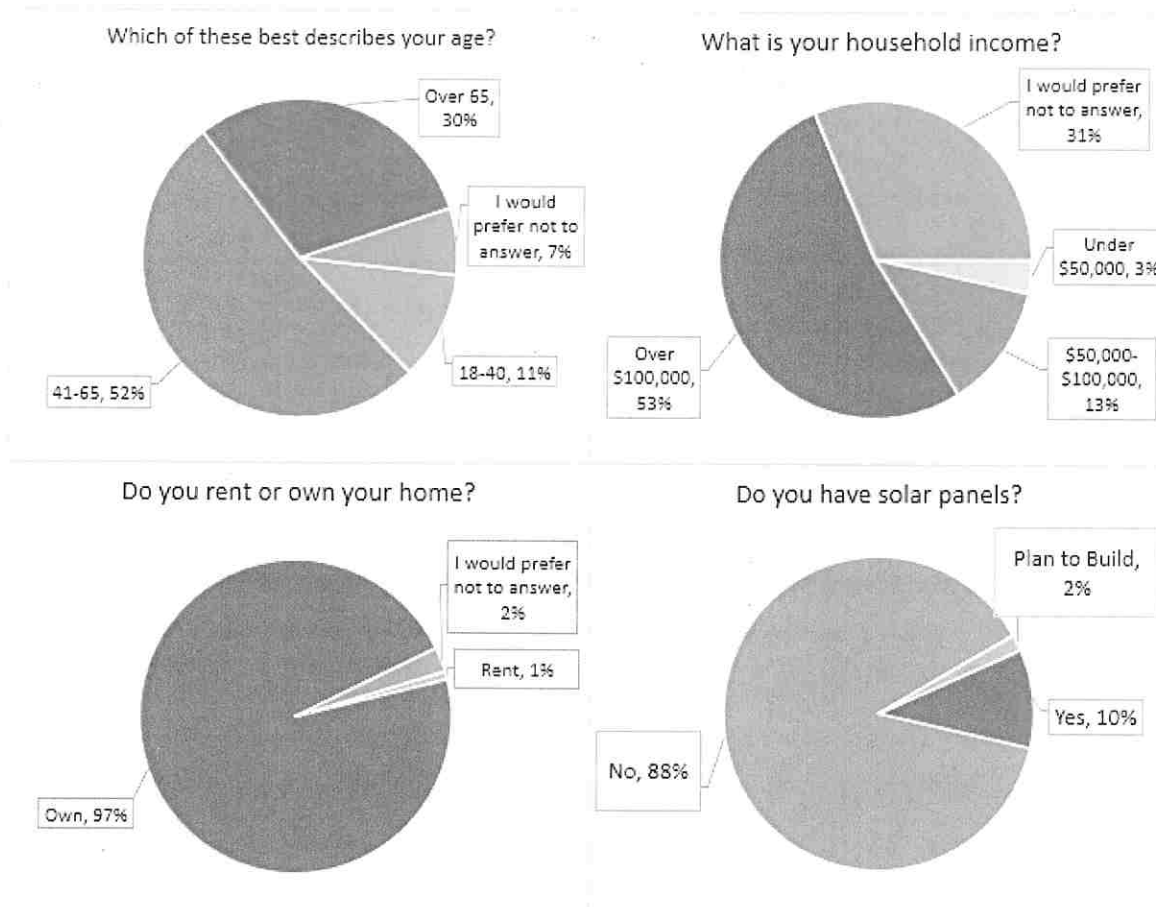
Who is your energy supplier?



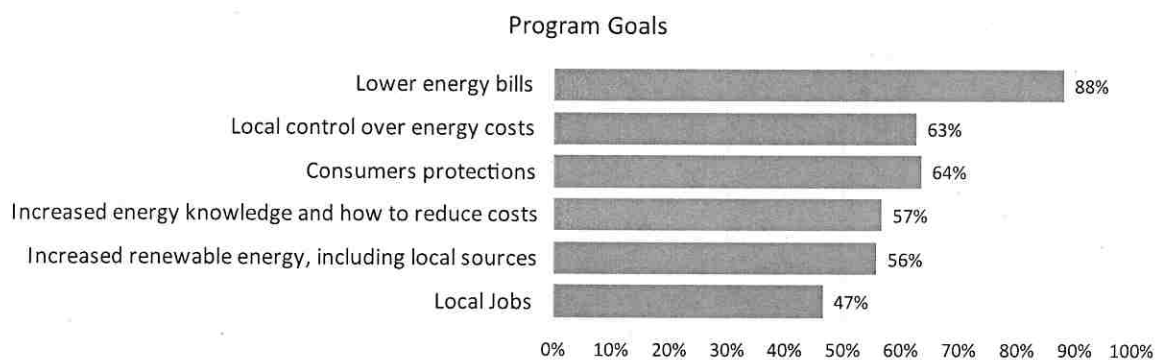
Brentwood customers are served by Eversource, Unitil, and New Hampshire Electric Coop. The majority of survey respondents, 64%, were residents with Eversource as their default service provider, 4% Unitil, 11% New Hampshire Electric Coop, and 2% were unsure. 19% of respondents reported utilizing a competitive supplier of their electricity. This is high for a NH community, which is typically 10-15%. Customers with individual competitive supply contracts retain their current supplier unless they choose to enroll in the Community Power program. These customers are encouraged to look at their rates and contract terms to see if Community Power is right for them. Participation in individual competitive supply at the outset does not affect the launch or implementation of Brentwood Community Power.

The majority of respondents own their homes, 97%, with 3% reporting that they rent or prefer not to answer. Roughly half of respondents were between the ages of 41 and 65, with all adult age demographics are represented. Household income response included all categories, with a sizeable fraction preferring not to answer (31%). Note that the new Brentwood Community Power options are available to all customers without regard for income. For customers receiving budget billing or bill assistance,

these benefits are unchanged and in addition to the potential benefits of participation in Community Power.

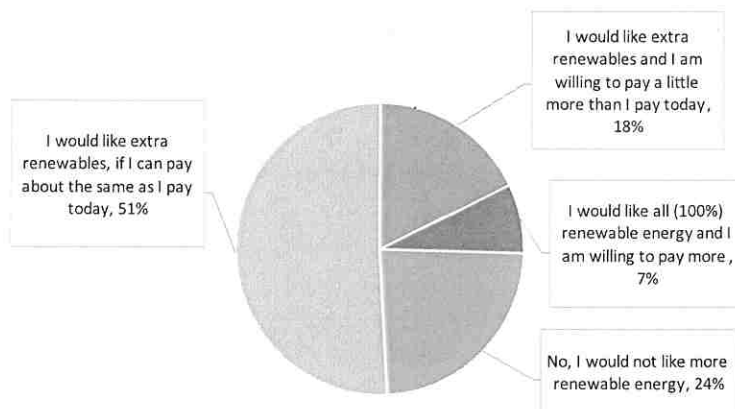


What would you want Brentwood Community Power to bring to your community?



Lower energy bills were chosen by almost all respondents to this question, 88% of total survey respondents. Lower energy bills, price stability, and consumer protections are all goals of Brentwood Community Power program. In addition, Brentwood Community Power provides stable rates for periods longer than the utility default rate, which changes every six months.

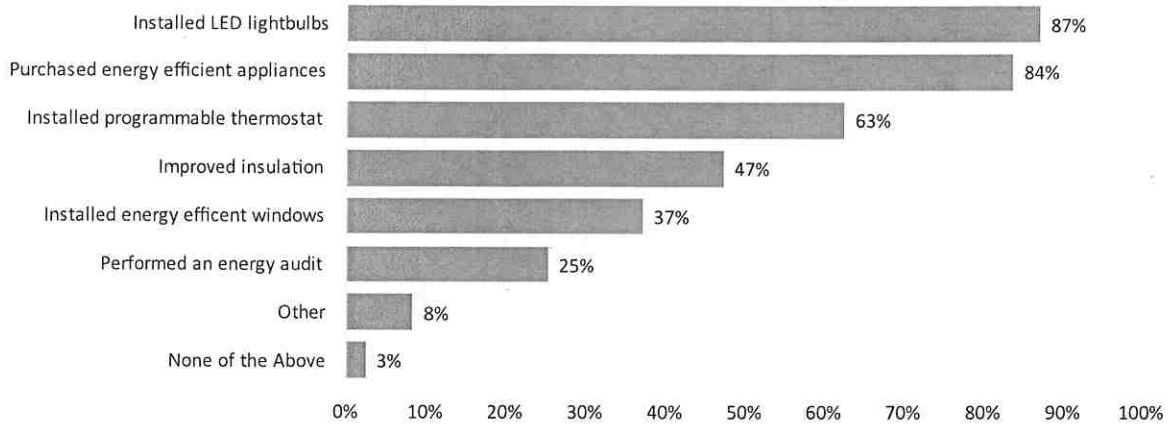
Are you interested in adding additional renewables?



Survey respondents were asked about their preference for more renewable energy in their electricity supply. 51% of respondents want more renewable energy in their electricity supply, and 25% indicated that they are willing to pay more to do so. 56% of respondents indicated that they would like more renewable energy if the price were competitive with current utility rates (“about the same as I do today”). Brentwood Community Power will launch with a default service rate that is lower than the utility default service rate, plus offer options with different levels of renewable energy from a Basic option that meets the state minimum RPS requirements up to 100% for customers wanting maximum renewable energy. All renewable energy in the program is certified as Class I NH renewable energy to support renewable energy proliferation in the New England region.

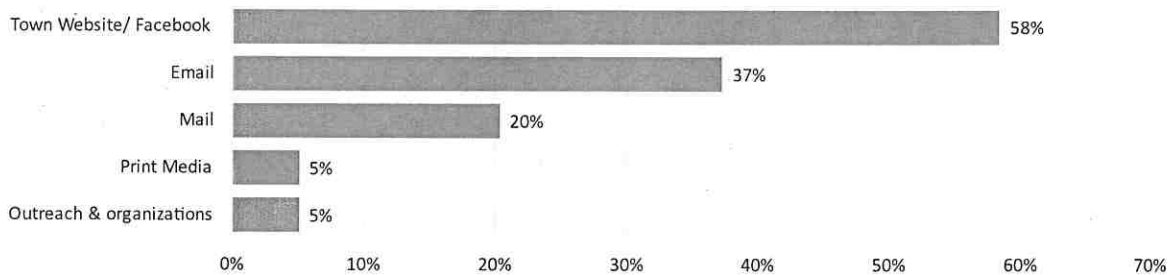
Survey respondents were asked about other cost-saving energy measures they had taken at their home or business. 87% reported having installed energy efficient lightbulbs and 84% had installed efficient appliances, and 63% a programable thermostat. The Brentwood Community Power Plan includes an educational component to help raise community awareness of other energy and cost-saving measures, including funding to help customers in Brentwood save money on their energy use.

Have you implemented any of the following energy efficiency steps at your home or business ?



Finally, respondents were asked about communication preferences for the program. While the Town Website/Facebook was preferred by most respondents, the program will continue to use all methods.

Best Method of Program Reach Out





Brentwood Recreation Department

1 Dalton Rd. Brentwood, NH 03833 (603) 642-6400 ext. 120
recreation@brentwoodnh.gov

November 30th, 2023

Board of Selectmen
Brentwood, NH

Dear Board Members,

The Brentwood Recreation Commission and Director Andrew Gray would like to recommend Valerie Rogers to be appointed to serve on the recreation commission as an alternate member and would also like to recommend David Menter as an alternate member. Valerie is committed to promoting recreation for our residents and has served the commission as both a member and alternate for over 10+ years and has deep roots in town. David is an active community member who promotes recreation and is present at a lot of recreation programs and events and has previously served on the selectboard in the past and is well versed on what it takes to run the Recreation Department.

David Menter's term would expire at the end of 2024.

Valerie Rogers term would expire at the end of 2024.

Thanking you in advance for both of their approval.

Sincerely,

Andrew Gray
Recreation Director



Town of Brentwood | Town Administrator's Office
1 Dalton Road, Brentwood, NH 03833

STATEMENT OF INTEREST

Membership Application for
Boards, Commissions and Subcommittees

Selection: _____

Select one: New Re-Appointment Select one: Voting Member Alternate Advisory

Name: DAVID F. MENTER

Address: _____

Email: _____ Phone: _____

Statement of Interest including experience, background, qualifications, etc. (may attach additional pages).

I understand that:

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My signature below indicates that I have received a copy of New Hampshire's Right to Know Law, RSA Chapter 91-A, and the Town's Conflict of Interest Policy as adopted under RSA 31:39-a, and that I have read and understand the rules and regulations.

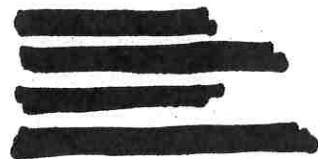
Signature: David F. Menter Date: Nov, 14, 2023

To be completed by Select Board upon appointment:

Date Appointed: _____ Term Ending: _____ Voting Member Alternate Advisory

Signed: _____

David Menter



EXPERIENCE

Rockingham County, Brentwood, NH — *Baliff*

January 2019 - PRESENT

Provide security for the court building

United States Postal Service, Manchester, NH — *Lead Clerk*

April 1988 - PRESENT

Sort the manual mail for the 038XX zip codes.

Town of Brentwood, Brentwood, NH — *Police Officer*

March 1984 - March 2001

Answer calls of service to the people of Brentwood and the surrounding communities.

Portsmouth Naval Shipyard, Kittery, ME — *Sheet Metal Mechanic*

June 1986 - April 1988

Completed hands on restoration of Naval submarines.

EDUCATION

Sanborn High School, Kingston, NH — *High School Diploma*

September 1973 - June 1977

General Studies

Part Time Police Academy, Durham, NH — *Police Officer Recruit*

October 1980 - March 1981

Studied basic policy and procedure of New Hampshire local police.

Elected Positions

Brentwood Selectman

2003-2013, 2016-Present

Brentwood Cemetery Trustee

2012 - Present

Brentwood Supervisor of
Checklists

1999 - 2003

Brentwood Budget
Committee

1997- 1998

Fremont Selectman

1987 - 1989

**Portsmouth Naval Shipyard, Kittery, ME — *Sheet Metal
Apprentice***

October 1982 - June 1986

Completed classroom and hands on training to become a sheet metal mechanic.



Town of Brentwood | Town Administrator's Office
1 Dalton Road, Brentwood, NH 03833

STATEMENT OF INTEREST

Membership Application for
Boards, Commissions and Subcommittees

Selection: Recreation Commission- Alternate

Select one: New Re-Appointment Select one: Voting Member Alternate Advisory

Name: Valerie Rogers

Address: [Redacted]

Email: [Redacted]

Phone: [Redacted]

Statement of Interest including experience, background, qualifications, etc. (may attach additional pages).

See attached

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My signature below indicates that I have received a copy of New Hampshire's Right to Know Law, RSA Chapter 91-A, and the Town's Conflict of Interest Policy as adopted under RSA 31:39-a, and that I have read and understand the rules and regulations.

Signature: Valerie Rogers

Date: 10/28/2023

To be completed by Select Board upon appointment:

Date Appointed: _____ Term Ending: _____ Voting Member Alternate Advisory

Signed: _____

VALERIE ROGERS



October 28th, 2023

Town of Brentwood Select Board

1 Dalton Road

Brentwood, NH 03833

Dear Select Board,

I am applying for one of the two open alternate roles on the Recreation Commission. I have served on this advisory board for over 10 years and during my terms I have previously held the positions of Vice Chair and Chair. I bring extensive historical knowledge about the Recreation Commissions processes, successes, failures, and the impact the Recreation Commission has had in the town of Brentwood.

I participated in the hiring process of the last two Recreation Directors and have worked directly with all three Recreation Directors. I have also participated in building the Recreation budget each year using my historical knowledge of the Department as well as my professional experience to bring a measured and responsible budget for the Recreation Department each year.

Prior to COVID I worked with the Commission to introduce a play group program that ran each week for 5 years. This play group also had regular events in conjunction with the Rockingham County Rehabilitation & Nursing Center, including yearly trick or treating at the nursing home and a Reading with the Seniors program where Swasey Elementary students would spend afternoons reading to the nursing home residents. The students were able to show off and boost their reading out loud skills while bringing joy of companionship to the residents.

I have also run or assisted in running additional programs including Movie Night in the Park, Sip n Sign, Bunny Breakfast, Community Ice Rink, and more recently the co-sponsorship of the Holiday Strole in conjunction with the Peach Project, a 501c3 organization where I also serve as a board member.

Professionally, I am an executive at SkyTerra Technologies LLC, an IT Consulting Company headquartered in Nashua New Hampshire. At SkyTerra I oversee HR, finance, internal operations, and serve as the companies Compliance Officer. <https://skyterratech.com/about/team/>

I respectfully request that the Select Board reappoints me for another term as an alternate on the Recreation Commission. If reappointed for another term, I intend to use my extensive experience with the Commission, historical knowledge of the Department, as well as my professional skills to advise the Recreation Director on the programming put on by the Department.

Thank you for considering my application.

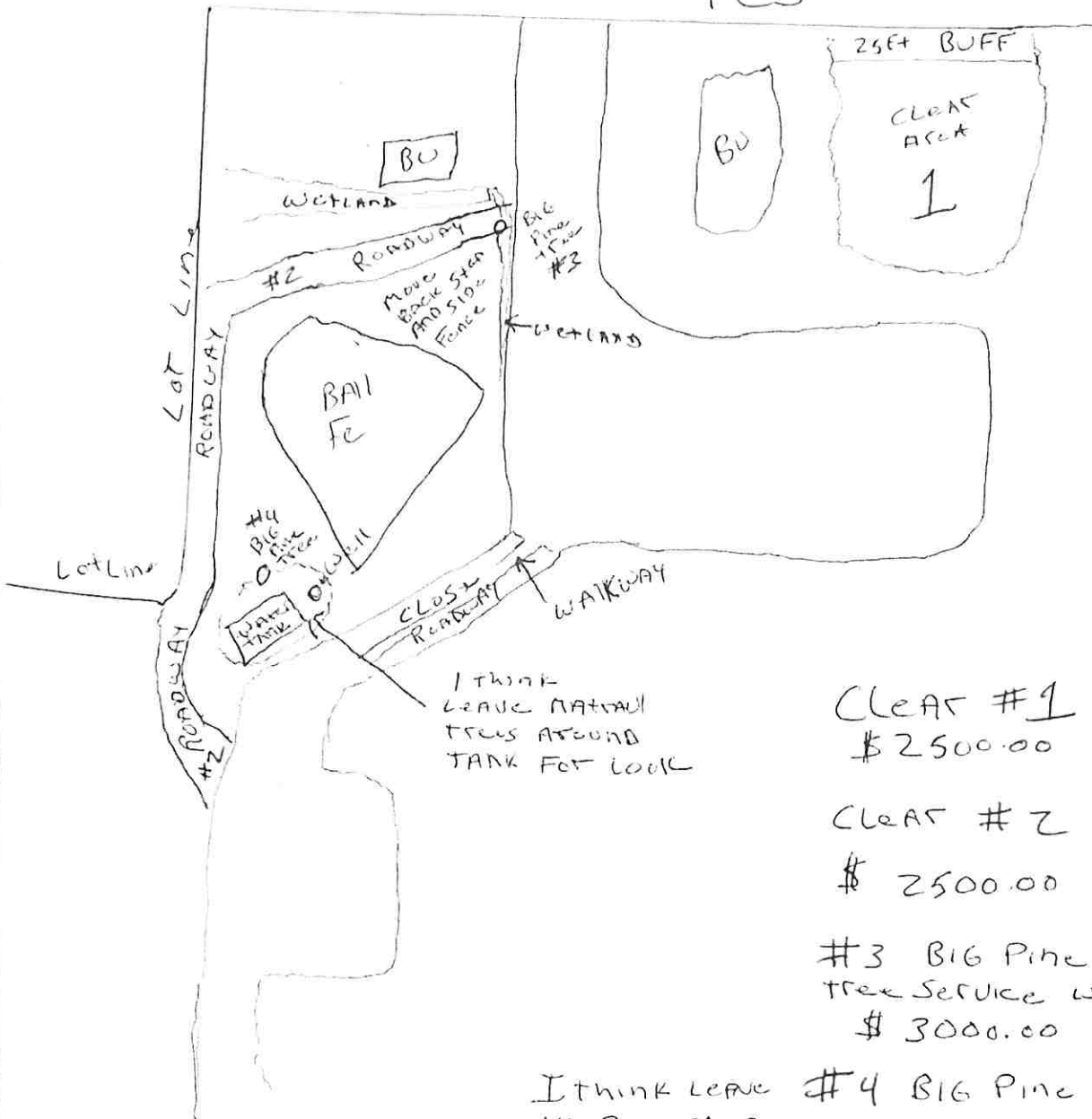
Sincerely,

Valerie Rogers

Brentwood
Rec Center
12-15-23

Fred LeClair & Sons Logging
789 Main Street
Fremont, NH 03044-3501
C 603-702-0806
H 603-875-3974

125



CLEAR #1
\$2500.00

CLEAR #2
\$2500.00

#3 BIG Pine
tree service work
\$3000.00

I think LEAVE #4 BIG Pine
#4 Pine AND TREES AROUND TANK
FOR LOOKS AND KEEP
\$3500.00

ROAD ON BACKSIDE
OF TANK PLENTY OF
ROOM

TOTAL
\$11,500

12-15-23
Fred LeClair

MWS PAVING
HAMPTON, NH 03842
603-395-6797
WWW.MWSPAVING.COM

December 17, 2023

John

Brentwood Rec Department

190 Rt. 125

Brentwood, NH 03833

857-284-2009



SCOPE OF WORK:

- Dig and excavate area for new roadway
- Make area 24 feet wide
- Remove tree stumps and haul away
- Remove soft materials, topsoil and large rocks and leave on site
- Add a layer of gravel, grade and compact 12 inches or as needed
- We will provide and install two culverts
- Add rip-rap rock along sides or as needed

Job Total: \$50,000.00

MWS PAVING
HAMPTON, NH 03842
603-395-6797
WWW.MWSPAVING.COM

ALL WORKMANSHIP GUARANTEED FOR ONE YEAR

NO GUARANTEED FOR SMALL PUDDLES, GAS & OIL SPILLS, GRASS AND TIRE MARKS

Balance due upon completion of work

Quote is good for 60 days from date of invoice

Any alterations or deviations from the above specifications including extra cost will be executed only upon written orders and will become an extra charge over and above the estimate.

ACCEPTANCE OF PROPOSAL

The above prices, specifications and conditions are satisfactory and hereby accepted. You are authorized to do the work as specified. Payments will be made as outlined above.

Date _____

Signature _____



Town of Brentwood | Town Administrator's Office
1 Dalton Road, Brentwood, NH 03833

STATEMENT OF INTEREST

Membership Application for
Boards, Commissions and Subcommittees

Selection: Conservation Commission

Select one: New Re-Appointment Select one: Voting Member Alternate Advisory

Name: Robert Wofchuck

Address: [REDACTED]

Email: [REDACTED] Phone: [REDACTED]

Statement of Interest including experience, background, qualifications, etc. (may attach additional pages).

See attached.

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My signature below indicates that I have received a copy of New Hampshire's Right to Know Law, RSA Chapter 91-A, and the Town's Conflict of Interest Policy as adopted under RSA 31:39-a, and that I have read and understand the rules and regulations.

Signature: [Handwritten Signature] Date: 8/22/2023

To be completed by Select Board upon appointment:

Date Appointed: _____ Term Ending: _____ Voting Member Alternate Advisory

Signed: _____

Statement of Interest for Alternate Position on Conservation Commission
Robert Wofchuck

Relevant Experience and Background

Member of the Brentwood Conservation Commission from 2007 to March 2020
Chair of the Brentwood Conservation Commission from 2009 to 2017
Member of the Brentwood Planning Board from 2015 to 2019
Board of Directors of the Southeast Land Trust of New Hampshire 2017 to present
Graduate of UNH Cooperative Extension NH Coverts Program in 2015
Brentwood Solar Committee – 2016

After a much needed break from town committees, I am very interested in returning to the Conservation Commission to bring back some institutional knowledge that was lost after the turnover of the commission in 2020. I feel I have the experience and knowledge to help the commission be successful. Between my experience on the commission and with SELTNH, I have seen over 100 conservation easement transactions and feel I can help achieve positive outcomes with town residents to conserve their land. I would welcome the opportunity to bring in educational resources from various organizations to help the commission further understand the opportunities for grants and other resources. I also feel I can help sharpen the focus of the commission and provide leadership to move projects forward in a timely manner.

I have been involved with numerous grants and projects over the years including:

- 2009 \$9,000 Piscataqua Region Estuaries Partnership grant to create Stormwater Management Ordinance. Adopted at 2010 town meeting.
- 2012 \$125,000 grant from NHDES for Exeter River Buffer and Stormwater Management Project along Rowell Road West and Haigh Road including bank restoration, new stairs for easy river access, over 100 plants and trees, and a conservation easement on the Wilson property.
- 2013 \$1 million dollar grant through the Federal Wetlands Restoration Program coordinated by the Southeast Land Trust of NH to protect the properties owned by the Pilgrim Church, an adjacent property owned by Ahlgren, the Dodge property adjacent on Middle Road, and property on Rowell Road owned by Nisbet
- 2014 \$40,000 Green infrastructure grant through the Southeast Watershed Association to install rain garden at the Mary E. Bartlett Library
- 2015 \$80,000 NHDES 319a Grant with UNH Stormwater Center to install new green stormwater management projects at Town Office, Town Highway Shed, and Swasey Central School
- Creation of the Split Rock Trail System as my NH Coverts project to give back to the community

I would welcome the opportunity to re-engage with the Conservation Commission and help the Town achieve its conservation goals. Thank you.



Town of Brentwood | Town Administrator's Office
1 Dalton Road, Brentwood, NH 03833

STATEMENT OF INTEREST

Membership Application for Boards, Commissions and Subcommittees

Selection: Conservation Commission Alternante

Select one: New Re-Appointment Select one: Voting Member Alternante Advisory

Name: Patrick Marcoux

Address: [REDACTED]

Email: _____ Phone: [REDACTED]

Statement of Interest including experience, background, qualifications, etc. (may attach additional pages).

Dear Selectmen,

My name is Patrick Marcoux, I have lived in town for 15 years now, I have grown up working on my family farm on Pickpocket Rd. We raise livestock, dabble in fruit and Christmas trees and making maple syrup. I love both the outdoors and character/characters of our town. I am a graduate of Exeter Highschool and Seacoast School of Technology, and attended Saint Anselm College for my undergrad. Currently I am a full-time graduate student at UNH going for a master's degree in public policy. In conjunction with my degree program, I also serve as the Outdoor Recreational Policy Fellow for UNH. In this role I monitor upcoming state and federal legislation that would affect the outdoors and keep a pulse on the grant funding opportunities. I am deep believer in conservation and have worked in conjunction with the Rye Conservation Commission regarding my grandfather's farm and on the abutting trail maintenance. Additionally, I have worked full time and currently work part time for the State Parks Department and understand the value natural space can bring to a community. I appreciate your time and consideration and look forward to the opportunity to serve my town.

Sincerely,

Patrick Marcoux

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Town of Brentwood | Town Administrator's Office
1 Dalton Road, Brentwood, NH 03833

STATEMENT OF INTEREST

Membership Application for
Boards, Commissions and Subcommittees

Selection: Brentwood Conservation Commission

Select one: New Re-Appointment Select one: Voting Member Alternate Advisory

Name: James Hajjar

Address: [REDACTED]

Email: [REDACTED] Phone: [REDACTED]

Statement of Interest including experience, background, qualifications, etc. (may attach additional pages).

See attached

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My signature below indicates that I have received a copy of New Hampshire's Right to Know Law, RSA Chapter 91-A, and the Town's Conflict of Interest Policy as adopted under RSA 31:39-a, and that I have read and understand the rules and regulations.

Signature: [Handwritten Signature] Date: 11/27/2023

To be completed by Select Board upon appointment:

Date Appointed: _____ Term Ending: _____ Voting Member Alternate Advisory

Signed: _____

November 27, 2023

Karen Clement
Town Administrator – Brentwood NH

Madame Administrator,

I am sending this regarding the posted request seeking two alternates for conservation commission. I am very interested in becoming an alternate on the Brentwood Conservation Commission and feel that I would be a valuable addition to our hardworking commission. I believe that I meet all of the requested requirements and my knowledge and experience would be beneficial to our conservation commission.

I have been a 'conservationist' from a very young age. My dad taught me how to fish and to hunt waterfowl and that one of the primary responsibilities of an outdoorsman was to respect and to improve wildlife habitat. As a young boy, I built wood duck boxes with my dad and placed them in swampy areas in Haverhill, MA to help breeding wood ducks. We created fish attractors by sinking old Christmas trees in several local ponds to help create habitat for insects and small fish.

I have been a member of Ducks Unlimited for over 40 years. DU is the World's Leader in Wetlands & Waterfowl Conservation. Over the years, I have attended local DU banquets (Joppa Flats chapter) and participated in several cleanup/improvement activities at the Parker River NWR. I have visited several of the Southeast Land Trust (SELT) locations including attending events at Burley Farms in Epping. I have a SELT property abutting my backyard and enjoy hiking there. I have held a guardian membership in the Great Bay Stewards and have volunteered on a clean up project held at the Discovery Center. I am a member of the Sportsman of Brentwood. My wife and I both enjoy hiking on trails here in Brentwood including the Martin Stevens trail off South Road and the Merrill & Pratt Property Trail off Rowell Road. We also enjoy geocaching and have found all the geocaches hidden on the Pine Road Fish and Game Trails at the Deerhill Wildlife Management Area.

I believe Brentwood has done an amazing job of conserving land. One of the main reasons we moved here was because of all the "green space" that is present in Brentwood. I think many of us come to Brentwood and remain in Brentwood because of the green space and rural character that had been preserved by the great works of our Conservation Commission. In fact, I just saw that one of the major themes that emerged from our 2022 Master Plan Survey was "Maintain the rural character of Brentwood". I believe conserving properties is vitally important to achieving that goal. In that regard, I was a very vocal supporter of Brentwood contributing \$140,000 for the purchase of a conservation easement on 35-acres at the old "Game Farm" on South Road. I attended and gave my thoughts and opinions at several meetings. I helped try to build a consensus view of allowing local hunters to access the property while not forcing/requiring the new owner to contractually allow all hunting. I spoke at Town Meeting supporting this expenditure and helped the warrant pass with an overwhelming majority.

From a professional standpoint, I am an electrical engineer with a BS from UMASS Lowell and a MS from Clemson University. I have attended Executive Education / Leadership Development programs at UNH

and at Duke (as part of ATT leadership development program). I have worked in the telecom industry for over 35 years and have managed large and small organizations. I have negotiated contracts between both suppliers, business partners, and with our customers. I am very detailed oriented and have excellent skills with PCs and Office365 products.

I believe that as an alternate member of the Brentwood Conservation Commission, I would be able to assist in any way the commissioners found to be helpful. It also would allow me to learn more about how our commission has been so successful in the past and assure that it continues to do so in the future.

Thank you for your consideration,

James Hajjar

[Redacted signature block]

ACKNOWLEDGMENT OF POLICY

I hereby acknowledge that I have read and understood the Town of Brentwood's Conflict of Interest Ordinance.

Printed Name: James M. Hajjar

Signature: 

Date: 11/27/2023

Webb Property

Question for the Board: The question is whether the Select Board wishes the Conservation Commission to pursue conservation of the Webb property, the last large commercially zoned parcel on Pine Road. Direction from the Board prior to the Commission taking further action, or incurring expenses.

Location: Pine Road, zoned commercial; size: 95+/- acres

Description: Frontage along Pine Road, approx. 8-10 acres suitable for commercial development; remainder of property has significant wetlands, development potential may be unlikely. An interested party backed out of purchase offer based on review of wetlands. The property abuts the Conner Farm conservation easement across town borders.

Background: Possible conservation of this property has been the subject of discussion at recent Conservation Commission meetings. Following one of those discussions, Bruce Stevens contacted K. Clement for an opinion from Town Counsel about using open space bond funds for Webb property. Karen responded that Counsel advised the parcel would need to either be bought outright and conserved, or subdivided by the current owner and a portion transferred to the town for conservation. If an easement is pursued, it would involve expending funds for wetlands evaluation and appraisal, environmental site assessment, and possibly others per routine due diligence.

Options for Consideration: Based on the legal opinion received from Town Counsel and discussions by the Commissioners, we believe three options may be available:

Option 1: The property is purchased by the Town and all of it is conserved, eliminating commercial revenue potential.

Option 2: The current owner subdivides and lists the frontage portion for commercial sale, with the remaining acreage transferred to the Town to be conserved. This option requires further discussion by the Commission, and with Mrs. Webb.

Option 3: Conservation Commission does not pursue the Webb property.

Action Item

Please advise which of the above three options the Selectboard prefers regarding this property. Upon receiving the Board's direction, the Commission would either: arrange a meeting with Mrs. Webb to discuss possible purchase and deed; discuss sub-division and easement option; or, the Commission would pass on pursuing the property.

12/17/23 RBD